

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. DIV-Dist. 2
1801 W. Grand Avenue
Artesia, NM 88210

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐
2. NAME OF OPERATOR
BURNETT OIL CO., INC. 817/332-5108
3. ADDRESS OF OPERATOR BURNETT PLAZZA- SUITE 1500
801 CHERRY STREET- UNIT #9 FORT WORTH, TEXAS 76102-6881
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface UNIT P, 330' FSL, 330' FEL
At top prod. interval reported below SAME AS SURFACE
At total depth SAME AS SURFACE
14. PERMIT NO. 3160-3 DATE ISSUED 3/12/03
15. DATE SPUDDED 3/19/03 16. DATE T.D. REACHED 4/6/03 17. DATE COMPL. (Ready to prod.) 4/25/03 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3751'GR 19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 5100' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4752'-4938' CEDAR LAKE YESO 25. WAS DIRECTIONAL SURVEY MADE NO
26. TYPE ELECTRIC AND OTHER LOGS RUN UNABLE TO RUN ANY LOGS. 27. WAS WELL CORED NO

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	500'	12-1/4"	470 SKS. Glass "C" + 1.5 Yds Rat Hole cement.	
5-1/2"	15.50#	5051'	7-7/8"	2000 sks. 50-50 CL "C" & POZ. In 2 stages	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	5046'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4752'-4938' Total 20 holes @ 2SPF.		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		4752'-4938'	2,000 Gals 15% HCL
		4752'-4938'	33,000 Gals 20% HCL w/56,000 Gals
		40# Linear Gel w/ 6,000# of 100 mesh sand	
		4752'-4938'	5,000 Gals 15% HCL

33.* PRODUCTION							
DATE FIRST PRODUCTION 4/25/03		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 25 x 20 x 20 RWTC				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 4/27/03	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 78	GAS—MCF. 78	WATER—BBL. 608	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD TO CONOCO, INC. THROUGH JACKSON A BATTERY.
35. LIST OF ATTACHMENTS
NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Stacy Rand TITLE PETROLEUM ENGINEER DATE 9/22/03

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				ALLUVIUM	SURFACE	
				ANHYDRITE	200'	
				SALT	501'	
				BASE SALT	1309'	
				SEVEN RIVERS	1701'	
				QUEEN	2318'	
				GRAYBURG	2698'	
				SAN ANDRES	3031'	
				GLORIETA	4562'	
				YESO	4630'	