Form 3160-5 (September 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Oil Cons. N.M. DIV-Dist. 2 1301 W. Grand Avenuerm APPROVED Artesia, NM 88210 OMB No. 1004-0135 Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			5. Lease Serial No. NM-78215 6. If Indian, Allottee or Tribe Name	
Oil Well X Gas Well Other			8. Well Name and No.	
Yates Petroleum Corporation		Hickory ALV Federal #7		
a. Address 3b. Phone No. (include area code)		30-015-37996		
105 S. 4th Str., Artesia, NM 88210	<u>\\505-748-147\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</u>		10. Field and Pool, or Exploratory Area	
Location of Well (Footage, Sec., T., R., M., OR Survey Description)			Indian Basin Upper Penn Assoc.	
660'FNL and 1980'FWL of Section 17-T22S-R24E			11. County or Parish, State Eddy County, New Mexico	
12. CHECK APPROPRIATE BOX(ES) TO INDICA				·····
TYPE OF SUBMISSION		TE OF ACTION	LI OKI, OK C	- THERE DATE:
TITE OF SUBMISSION		TEOFACTION		
Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off
Notice of Intent Alter Casing	Fracture Treat	Reclamation	ı	Well Integrity
X Casing Repair	New Construction	Recomplete		X Other Spud and
Subsequent Report Change Plans	Plug and Abandon	1 Temporarily	Abandon	surface casing
Final Abandonment Notice Convert to Injection	Plug Back	Water Dispo	osal	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBIA. Required subsequent reports shall be filed within 30 days. following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 8/24/03 Spudded well and drilled 26" conductor hole. Set 40' of 20" conductor. 8/27/03 Resumed drilling at 12:00 PM. 8/31/03 Set 9-5/8" 36# casing at 1820'. Cemented with 200 sx Thixotropic "H" with additives and 900 sx 35:65:6 "C" with additives. Tailed in with 200 sx "C" with additives. Cement did not circulate. Ran 1" cement to surface with 1125 sx "C" cement with additives. WOC 92 hrs 15 mins. Reduced hole and resumed drilling. ACCEPTED FOR RECORD SEP 10 2300 LES BABYAK PETROLEUM ENGINEER				
14. I hereby certify that the foregoing is true and correct	T	PEI	RULLO	
Name (Printed/Typed) Tina Huerta	Title Re	egulatory Compli	ance Suneri	sor
I I	Title IX	egulatory Compli	ance Supervi	501
Signature Line Huerta	Date Se	eptember 4, 2003	3	
) THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by		litle	Da	te
Conditions of approval, if any, are attached. Approval of this notice does not wa certify that the applicant holds legal or equitable title to those rights in the subje which would entitle the applicant to conduct operations thereon.	arrant or ect lease	Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willbully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction