	Submit 3 Copies To Appropriate District	State of Ne	w Mayico		Form	C-103
	Office	Energy, Minerals and				27, 2004
1	District I 1625 N French Dr , Hobbs, NM 88240	Energy, winicials and	, attaiai itosourees	WELL API NO.		
•	District II 1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVA	TION DIVISION		0-005-60437	
	District III	1220 South St		5. Indicate Type STATE		
	1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, N		6. State Oil & C		
	1220 S St Francis Dr, Santa Fe, NM 87505				32915	
	SUNDRY NOT	ICES AND REPORTS ON W		7. Lease Name	or Unit Agreement N	Vame
	(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI				OID 4	
	PROPOSALS.)		ALIC S O SUUI	8 Well Number	O'Brien A	
	1. Type of Well: Oil Well	Gas Well Other	OCD-ARTESIA	S. Won Humbon	001	
	2. Name of Operator	IC	OCD-W.	9. OGRID Num	ber	
	Nadel and Gussman Permian, L 3. Address of Operator	,L.C.		10. Pool name o	or Wildcat	
	601 North Marienfeld, Suite 508	, Midland, Texas 79701		Lost Lake, Strav		
	4. Well Location					
	Unit LetterB	660feet from theN	North line and	1,980feet from	theEastline	
	Section 14	Township 9-S Rang			ounty Lea	
	entige Valde produktering dag engin	11. Elevation (Show wheth	er DR, RKB, RT, GR, etc. _. 4,007 GL		and the second s	ing a say to
	Pit or Below-grade Tank Application 🖂	or Closure	4,007 GL	at a silver		
	Pit type steel Depth to Gro	oundwaterDistance from ne	arest fresh water well	Distance from near	est surface water	
	Pit Liner Thickness: steel n	nil Below-Grade Tank: Volu	ne 180 bbls; Co	onstruction Material	steel	
	12. Check	Appropriate Box to Indic	ate Nature of Notice,	Report or Other	r Data	
	NOTICE OF IN	NTENTION TO:	SUB	SEQUENT RE	PORT OF	
	PERFORM REMEDIAL WORK	PLUG AND ABANDON			ALTERING CASIN	NG □
	TEMPORARILY ABANDON		- ·	ILLING OPNS.	P AND A	
	PULL OR ALTER CASING	MULTIPLE COMPL		T JOB 🔲		
	OTHER:	aleted operations (Clearly etc	OTHER:	d give pertipent da	tes including estima	ted date
		13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
	or recompletion.					
	SEE ATTACHED CURRENT AN	ND PROPOSED PLUGGED	WELLBORE DIAGRA	LMS PON	y OCD 24 hi	s. pri
	1. Set CIBP @ 8,674 w/ 25 sx cmt,				any work di	one.
C	2. Cut and pull 4-1/2" csg @ 5,700	, 3		4		
	3. 45 sx C cmt 5,750 -5,650' TAG	į.			1567	
	· · · · · · · · · · · · · · · · · · ·	3. 45 sx C cmt 5,750 -5,650' TAG 4. Perf/sqz 45 sx C cmt 2,700 - 2,600 TAG				
	6. Perf/sqz 70 sx C cmt 900 - 800' T			\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	3 A 3	
	7. Perf/sqz 100 sx C cmt 365 -265'			828	E 6 6 8	
	8. 25 sx C cmt 50' to surface 60	,		7728293037		
7	9. Cut off wellhead and anchors, ins	stall dry hole marker, backfill	cellar.	12		
				185 AS	707610	
	400	Cat is CS	3 NOT PUL	(- c)	20100	
,	* Port. And Circ.	CM.	, , , ,		•	÷,
-	I hereby certify that the information					n halam
	grade tank has been/will be constructed or					
	\mathcal{A}_{1}					
	SIGNATURE / T		LEengineer, Triple	in services, inc	DATE08/	13/0/_
	Type or print name: James F. New	man, P.E. E-m	ail address: jim@tripler	nservices.com T	Celephone No. 432-6	87-1994
	For State Use Only	′ 0			A	
	APPROVED BY:	Tuffen TIT	LE Cee		DATATES 22	02
	Conditions of Approval (if any):	111				<u>~</u> /

PROPOSED PLUGGED WELLBORE SKETCH Nadel and Gussman Permian

RKB @			Date August 13, 2007	AUG 2 0 2007
DF @ GL @ 4,007'		Lease & Well No	O'Brien A#1	OCD-ARTESIA
	40'	Legal Description	Unit Letter B, 660' FNL & 1980' FEL, Sec 14, T9S, R29E	OCD-ART
1 3//////34	17-1/2" Hole 60' 25 sx C cmt 50' to surface **	County Field .	Chaves State New Mexico Lost Lake, Strawn, Gas	-
	25 8% C CHILL SO TO SUITALE 71	Date Spudded	Rig Released	- -
	12-3/4" 40# @ 315' cmt'd w/ 300 sx, circ	API Number Status	30-005-60437 Proposed Plugged	<u>-</u> -
	100 sx C cmt 365 -265' TAG			
	Top of Salt @ 900'	A	TRIPLE N	
	Perf/sqz 70 sx C cmt 900 - 800' TAG	-Z4	AND AND TX	
			PROPOSED PLUGGING PROCEDURE	
	Base of Salt @ 1,280			
2/////2	Perf/sqz 75 sx C cmt 1,380 -1,280' TAG		1) circulate plugging mud	
		:	2) Set CIBP @ 8,674 w/ 25 sx cmt 3) Cut and pull 4-1/2" csg @ 5,700	
			4) 45 sx C cmt 5,750 -5,650' TAG 5) Perf/sqz 45 sx C cmt 2,700 - 2,600 TAG	
			6) Perf/sqz 75 sx C cmt 1,380 -1,280' TAG 7) Perf/sqz 70 sx C cmt 900 - 800' TAG	
			8) Perf/sqz 100 sx C cmt 365 -265' TAG	
	11" Hole		9) 25 sx C cmt 50' to surface	
4////	8-5/8" 24# K-55 @ 2,615' cmt'd w/ 300 sx, TOC 	@ 1,435'		J
//////////////////////////////////////	75 sx C cmt 2,665 -2,565 TAG			
	Cut and pull 4-1/2" csg @ 2,700			
	Pars. And Cir	C. CM	T if CSG. Not Pulled	
	Cut and pull 4-1/2" csg @ 5,700 45 sx C cmt 5,750 -5,650' TAG			
	7-7/8" Hole TOC @ 7,045'			
	circulate plugging mud CIBP @ 8,674 w/ 25 sx cmt Strawn Perfs 8724-26 8762-72			
	8861-72			
	4-1/2" CIBP @ 8,800' w/ cmt			
	perfs			
	9002-9010, 9058 -9068			
	4-1/2" 10.5# @ 9,145' cmt'd w/ 500 sx part of CIBP pushed to 9,074'			
L.1	TOC @ 7,045' 7-7/8 hole		5.4 	
PBTD 12,340' TD 12,540'			<i>)</i>	

AUG 2 0 2007

CURRENT WELLBORE SKETCH Nadel and Gussman Permian

DI/D 0				Date June 12, 20	07
RKB @ DF @ GL @	4,007'		Lease & Well No Legal Description	O'Brien A #1 Unit Letter B, 660' FNL & 1980' FEL, Sec 14, T9S, R29E	
		17-1/2" Hole	County Field Date Spudded	Chaves State New Mexico Lost Lake, Strawn, Gas Rig Released	
		12-3/4" 40# @ 315' cmt'd w/ 300 sx, circ	API Number Status	30-005-60437 Current	
		Top of Salt @ 900'			
		Base of Salt @ 1,280			AUG 2 0 2007 OCD-ARTESIA
		11" Hole 8-5/8" 24# K-55 @ 2,615' cmt'd w/ 300 sx, TOC @ 1,435'			
		7-7/8" Hole TOC @ 7,045'			
		2-3/8" tubing & packer @ 8,612"			
	× ×	Strawn Perfs 8724-26 8762-72			
		8861-72			
	\mathbf{x}	4-1/2" CIBP @ 8,800' w/ 35 sx cmt perfs			
PBTC	12,340'	9002-9010, 9058 -9068 4-1/2" 10.5# @ 9,145' cmt'd w/ 500 sx part of CIBP pushed to 9,074' TOC @ 7,045' 7-7/8 hole			
TC					

1 3- 1 -