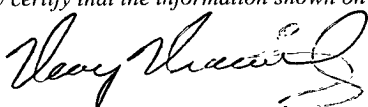


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		WELL API NO. 30-015-22378												
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER: _____		5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.												
2. Name of Operator Samson Resources Company		7. Lease Name or Unit Agreement Name Eddy GF State Com												
3. Address of Operator 200 N. Loraine St, Ste. 1010 Midland, TX 79701 ATTN: R. M. Burditt		8. Well No. 2												
4. Well Location Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line Section 16 Township 23S Range 27E NMPM Eddy County		9. Pool name or Wildcat Forehand Ranch; Wolfcamp												
10. Date Spudded 2/12/1978	11. Date T.D. Reached 3/24/1978	12. Date Compl (Ready to Prod.) 3/28/07												
13. Elevations (DF& RKB, RT, GR, etc.) 3142' GR		14. Elev. Casinghead												
15. Total Depth 12297	16. Plug Back T.D. 11910	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools X												
19. Producing Interval(s), of this completion - Top, Bottom, Name 9806'-10183', Wolfcamp		20. Was Directional Survey Made No												
21. Type Electric and Other Logs Run Gamma Ray Compensated Neutron - Density, Dual Laterolog/RXO		22. Was Well Cored No												
23. CASING RECORD (Report all strings set in well)														
CASING SIZE	WEIGHT LB./FT.	DEPTH SET												
13.375"	48#	404'												
9.625"	40#	2398'												
5.5"	17#	12297												
HOLE SIZE		CEMENTING RECORD												
17.5"		400 sx												
12.25"		1850 sx												
8.75"		1450 sx												
		TOC @ 7920'/TS												
24. LINER RECORD														
SIZE	TOP	BOTTOM												
25. TUBING RECORD														
SIZE	DEPTH SET	PACKER SET												
26. Perforation record (interval, size, and number) 12054' - 12188', 2 spf Abandoned (7/1990) w/CIBP @ 11928' 11792' - 11894', 2 spf 11670' - 11678', 2 spf 9806' - 10183'		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>12054' - 12188'</td> <td>Acidz w/6000 gal & 7.5% MS acid w/1000 scf N2/bbl</td> </tr> <tr> <td>11792' - 11894'</td> <td>Acidz w/1500 gals, 7.5% NeFe acid</td> </tr> <tr> <td>11670' - 11678'</td> <td>Acidz w/500 gals 7.5% morrow acid w/24 ball sealers</td> </tr> <tr> <td>7820' - 7924'</td> <td>Sqz hole in csg w/150 sx Premium Plus Class H₂</td> </tr> <tr> <td>9806' - 10183'</td> <td>Acidz w/3000 gals 7.5% NeFe acid. Frac w/75,305# 18/40 VersiProp and 1275 bbls fluid</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12054' - 12188'	Acidz w/6000 gal & 7.5% MS acid w/1000 scf N2/bbl	11792' - 11894'	Acidz w/1500 gals, 7.5% NeFe acid	11670' - 11678'	Acidz w/500 gals 7.5% morrow acid w/24 ball sealers	7820' - 7924'	Sqz hole in csg w/150 sx Premium Plus Class H ₂	9806' - 10183'	Acidz w/3000 gals 7.5% NeFe acid. Frac w/75,305# 18/40 VersiProp and 1275 bbls fluid
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28. PRODUCTION														
Date First Production 2/23/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing												
Date of Test See DHC-3914		Well Status (Prod. or Shut-in) Prod												
Hours Tested	Choke Size	Prod'n For Test Period												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By												
30. List Attachments														
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief														
Signature 	Printed Name Kenneth Krawietz	Title District Engineer												
E-mail Address kkrawietz@samson.com		Date 8/2/2007												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10839	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss 12187	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 4182	T. Todilto	T.
T. Drinkard	T. Bone Springs 5444	T. Entrada	T.
T. Abo	T. Morrow 11619	T. Wingate	T.
T. Wolfcamp 8913	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

WELL NAME:	Eddy GF State Com #2	FIELD:	Carlsbad South,Mrw Forehand Ranch,Wlfcmp	OPER:	Samson (SLC #039294)
STATE:	NM	COUNTY:	Eddy	LOCATION:	16-23S-27E, 1980' FSL & 1980' FWL
API NO:	30-015-22378	SPUD DATE:	2/12/1978	FORMATION:	Morrow & Wolfcamp (DHC)
TD:	12297'	PBTD:	11910'	ELEVATION:	3142' GL, KB 3157' (RKB 15')

PIPE RECORD								CEMENT & HOLE DATA				
CSG	OD	GRADE	THD	WT/FT	TOP	BTM	# JTS	BIT SIZE	DEPTH	SX	WT.	TOC
Surf	13 375"	H40	STC	48 0#	0'	404'				400		Surf
Inter	9 625"	S-95	LTC	40.0#	0'	2398'				1100		1110'/TS
Prod	5 500"	N-80 & K-55	LTC	17 0#	0'	12297'				1450		7920'/TS
Tbg	2 375"		EUE			9674'	296					

Remarks:

6/3/06: Tag csg stub @ 7470' and latch on
6/16/06: (Perfs 11792' - 11894') Acdz w/1500 gals 7% nefe acid
6/19/06: (Perfs 11670' - 11678') Acdz w/500 gals 7% acid w/24 ball sealers.
8/28/06: Frac (Perfs 11670' - 11678') w/9,083# 18/40# Versi/Prop, 65 tons Co2 downhole, and 240 bbls fluid
9/12/06: Open to sales
12/22/06: Set CIBP @ 10928' Dump bail 35'-40' cmt on top
1/4/07: (Perfs 9086' - 10183') Acdz w/3000 gals of 7 5% NEFE acid Dropped 60 balls
2/12/07: (Perfs 9086' - 10183') Frac w/75,305# 18/40 VersiProp and 1275 bbls fluid

CAPACITIES

(bbl/ft) (ft/bbl) (cf/ft)
TBG 2.375 in #
CSG 9 625 in 40#

VOLUME BETWEEN

(bbl/ft) (ft/bbl) (cf/ft)
TBGxCSG 2 375x9 625
TBGxCSG
CSGxHOLE
TBGxHOLE
TBGxHOLE

PERFORMANCE RECORD

DATE	TOP	BTM	ZONE	STATUS	SPF
6/15/2006	11890'	11894'	Morrow	Open	
	11850'	11852'	Morrow	Open	
	11842'	11846'	Morrow	Open	
	11798'	11802'	Morrow	Open	
	11792'	11794'	Morrow	Open	
6/18/2006	11670'	11678'	Morrow	Open	2
12/27/2006	9806'	10183'	Wolfcamp	Open	

Csg stub @ 7470'/Tag & latch on

Csg leak @ 7820' - 7924'
sqz w/150 sx

SRC WI%:

LOGS:

LANDMAN:

GEOLOGIST:

TUBULAR GOODS PERFORMANCE

Material	ID (in)	Drift (in)	Collapse* (psi)	Burst* (psi)	Tensile* (lbs)
13 375" H40 STC 48#					
9 625" S-95 LTC 40#					
2 375" EUE #					
* Safety Factor Not Included					

Arrowset Pkr @ 9659'

Tbg@9674'

9806' - 10183'

11670' - 11678'

11792' - 11802'

11842' - 11894'

PBTD @ 11910'

DST 10597'-707'

5 5" @12297'

CIBP @ 11928' w/cmt

PREPARED BY: R. Burditt

DATE: 8/24/2006

Updated: 5/1/07 RB

OFFICE:

FAX: