Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and	d Natural Resources	May 27, 2004
1625 N From MDT, Hobbs, NM 88240 District I			WELL API NO. 30-015-33833
1301 W Grand Word Steesia, NM 88210	OIL CONSERVA	TION DIVISION	5. Indicate Type of Lease
District III	1220 South St	t. Francis Dr.	STATE FEE
1000 Rio Brazes Rd , Azles NM 87410 District IV	Santa Fe, N	IM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Sr , Santa Fe, NM 87505			
	ICES AND REPORTS ON W	/ELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN	OR PLUG BACK TO A	7. Bouse Name of Smeriginess Name
DIFFERENT RESERVOIR USE "APPLIO	CATION FOR PERMIT" (FORM C	-101) FOR SUCH	Falcon 3 B Federal
PROPOSALS) 1. Type of Well: Oil Well	Gas Well Other	440 00 0007	8. Well Number 22
2. Name of Operator		AUG 09 2007	9. OGRID Number
Devon Energy Production Compan	ıy, LP	OCD-ARTESIA	6137
3. Address of Operator			10. Pool name or Wildcat
20 North Broadway Oklahoma Ci	ty, Oklahoma 73102-8260	(405) 552-8198	Red Lake; Queen-Grayburg-SA
4. Well Location			
Unit LetterB_:	990feet from theNorth	line and2310_	feet from theEastline
Section 3	Township 27		NMPM EDDY County
	11. Elevation (Show	whether DR, RKB, RT, GI	R, etc)
Pit or Below-grade Tank Application 🔲 o			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil	Below-Grade Tank: Volum	ebbls; Co	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	1	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS ☐ P AND A ☐			
PULL OR ALTER CASING	MULTIPLE COMPL	_	
OTUED D. I. I. O I	5 7	OTHER	
OTHER: Downhole Comming	le 🗵	OTHER:	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Devon Energy Production Company, LP, respectfully requests approval to downhole commingle the Red Lake Queen-Grayburg-San			
Andres (51300) and the Northeast Red Lake-Glorieta Yeso (96836) pursuant to 19.15.5.303 (C) 3 (b) Exceptions for wells located in pre-			
approved pools or areas.			
This pool was pre-approved by Division order PC-1108.			
The San Andres is perforated at 1900-2187' and the Yeso is perforated from 3048-3408'.			
Average production from the SA is 9 oil and 32 gas. Average production from the Yeso is 11 oil and 49 gas.			
The allocation method is by ratio of stabilized production. For the Yeso, oil is 55.0% and gas is 60.5%.			
For the San Andres formation, oil is 45.0% and gas is 39.5%.			
Commingling these two pools will not reduce the value of the total remaining production and the ownership between the two pools is			
identical.			
The BLM has been notified of this filing.			
The BBM has seen neumed of this h	6.		
I hereby certify that the information	above is true and complete to	the best of my knowledge	e and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].			
SIGNATURE Sr. Staff Engineering Technician DATE 8/07/07			
Type or print name Norvella Adai	ms F-mail address: r	orvella.adams@dvn.com	Telephone No. (405) 552-8198
For State Use Only	no D-man address. I	ioi vona.adamistigavii.com	
BRYANG	ADD ANTO		DATE AUG 1 6 2007.
APPROVED BY: BRYAN G.	AKKANT TIT	LE	DATE
Conditions of Approval (Pany)	II GEOLOGIST		