| Submit 3 Copies To Appropriate District Office | State of New Mexico | Form C-103 May 27, 2004 |
|--|---|--|
| District I 1625 N French Dr , Hobbs, M. 8220 | ergy, Minerals and Natural Resources | WELL API NO. |
| District II | L CONSERVATION DIVISION | 30-015-34190 |
| District III | 1220 South St. Francis Dr. | 5. Indicate Type of Lease STATE FEE |
| 1000 Rio Brazos Rd , Aztec, NM 87410 District IV | Santa Fe, NM 87505 | 6. State Oil & Gas Lease No. |
| 1220 S St Francis Dr , Santa Fe, 87505 | | |
| SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name | | |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | | Falson 2 D Fadaval |
| PROPOSALS) | | Falcon 3 D Federal 8. Well Number 26 |
| Type of Well: Oil Well Gas Wel Name of Operator | AUG 09 2007 | 9. OGRID Number |
| Devon Energy Production Company, LP | | 6137 |
| 3. Address of Operator | OCD-ARTESIA | 10. Pool name or Wildcat |
| 20 North Broadway Oklahoma City, Oklah | oma 73102-8260 (405) 552-8198 | Red Lake; Queen-Grayburg-SA |
| 4. Well Location Unit Letter D: 890 feet from the North line and 280 feet from the West line | | |
| | | 1 |
| Section 3 18S | Township 27E Range 1. Elevation (Show whether DR, RKB, RT) | NMPM EDDY County |
| 11. Elevation (Show whether DR, RRB, RT, GR, etc.) | | |
| Pit or Below-grade Tank Application □ or Closure □ | | |
| Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water | | |
| Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING | | |
| TEMPORARILY ABANDON CHANCE PULL OR ALTER CASING MULTII | | DRILLING OPNS. P AND A |
| FOLL OR ALTER CASING [] MOLTIN | PLE COMPL CASING/CEM | ENT JOB |
| OTHER: Downhole Commingle | | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion | | |
| or recompletion. | | |
| | | |
| Devon Energy Production Company, LP, respectfully requests approval to downhole commingle the Red Lake Queen-Grayburg-San Andres (51300) and the Northeast Red Lake-Glorieta Yeso (96836) pursuant to 19.15.5.303 (C) 3 (b) Exceptions for wells located in pre- | | |
| approved pools or areas. | | |
| | | |
| This pool was pre-approved by Division order PC-1108. | | |
| The San Andres is perforated at 1802-2123' and the Yeso is perforated from 2977-3315'. Average production from the SA is 17 oil and 65 gas. Average production from the Yeso is 15 oil and 109 gas. | | |
| The allocation method is by ratio of stabilized production. For the Yeso, oil is 46.9% and gas is 62.6%. | | |
| For the San Andres formation, oil is 53.1% and gas is 37.4%. | | |
| Commingling these two pools will not reduce the value of the total remaining production and the ownership between the two pools is identical. | | |
| identical. | | |
| The BLM has been notified of this filing. | | |
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| I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan. | | |
| | | |
| SIGNATURE DATE 8/07/07 DATE 8/07/07 | | |
| Type or print name Norvella Adams For State Use Only | E-mail address: norvella.adams@dvn.c | om Telephone No. (405) 552-8198 |
| BRIAN G. ARI | RANT | ALIC 1 6 200% |
| APPROVED BY: DISTRICT II GEOLOGIST TITLE DATE | | |
| Conditions of Approval (if any): | | |