Submit 3 Copies To Appropriate District Office			Form C-103
District I 1625 N French Da Hobbs, NM 88240	Energy, Minerals an	d Natural Resources	May 27, 2004 WELL API NO.
District II	OIL CONSERVA	TION DIVISION	30-015-34718
1301 W Grand Are utesia NM 88210 District [I]	1220 South S		5. Indicate Type of Lease
1000 Rio Brazos Rt. Aztec NA 87410 District IV	Santa Fe, 1		STATE FEE 6. State Oil & Gas Lease No.
1220 S St Francis Dr, Santa Fe, NM	~ 311131 1 4 , 1		o. State off & das Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			, , , , , , , , , , , , , , , , , , , ,
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			Kaiser 18 H
1. Type of Well: Oil Well Gas Well Other AUG 09 2007			8. Well Number 10
2. Name of Operator Devon Energy Production Compar	ny I.P	OCD-ARTESIA	9. OGRID Number 6137
3. Address of Operator	, Di		10. Pool name or Wildcat
20 North Broadway Oklahoma C	ity, Oklahoma 73102-8260	(405) 552-8198	Red Lake; Queen-Grayburg-SA
4. Well Location			
Unit Letter H : 1650 feet from the North line and 390 feet from the East line			
Section 18	18S Township 2		NMPM EDDY County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3306' GR			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐			
TEMPORARILY ABANDON			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
OTHER: Downhole Commingl		OTHER	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
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Devon Energy Production Company, LP, respectfully requests approval to downhole commingle the Red Lake Queen-Grayburg-San			
Andres (51300) and the Northeast Red Lake-Glorieta Yeso (96836) pursuant to 19.15.5.303 (C) 3 (b) Exceptions for wells located in preapproved pools or areas.			
This pool was pre-approved by Division order PC-1108.			
The San Andres is perforated at 1755-2260' and the Yeso is perforated from 2859-3111'. Average production from the SA is 12.5 oil and 21 gas. Average production from the Yeso is 13 oil and 28 gas.			
The allocation method is by ratio of stabilized production. For the Yeso, oil is 51.0% and gas is 57.1%.			
For the San Andres formation, oil is 49.0% and gas is 42.9%.			
Commingling these two pools will not reduce the value of the total remaining production and the ownership between the two pools is identical.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .			
SIGNATURE TITLE Sr. Staff Engineering Technician DATE 8/07/07			
Type or print name Norvella Adam	ms E-mail address: 1	norvella.adams@dvn.com	Telephone No. (405) 552-8198
For State Use Only	C. ADDANTE		AUG 1 6 2007
APPROVED BY: DISTRIC	G. ARRANT CT II GEOLOGIST— ^{TIT}	ΓLE	DATE -
Conditions of Approval (if any):	-1 II OLOLOUISI		