OCD-ARTESIA Form approved. Form 3160-4 Budget Bureau No. 1004-0137 (November 1983) SURMIT IN DUPLICATE* UNITED STATES Expires August 31, 1985 (formerly 9-330) (Secother In-DEPARTMENT OF THE INTERIOR structions on reverse side) 5 TEAST DESIGNATION AND SERIAL NO BUREAU OF LAND MANAGEMENT NMLC029338A
6 IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* Ia. TYPE OF WELL: WELL X WELL 7. UNIT AGREEMENT NAME Other b. TYPE OF COMPLETION: DIFF. RESVR BACK S. FARM OR LEASE NAME Other 2. NAME OF OPERATOR GISSLER A BURNETT OIL CO., INC (817) 332-5108 9. WELL NO. 3. ADDRESS OF OPERATOR 801 CHERRY STREET- UNIT #9 SUITE 1500 27H (API 30-015-34850) S1 10. FIELD AND POOL, OR WILDCAT FORT WORTH, TX. 76102-6881 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). LOCO HILLS PADDOCK UNIT I, 2310' FSL, 480' FEL, SEC 14, T17S, R30E 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA At top prod. interval reported below SAME AS SURFACE UNIT P, 360' FSL, 390' FEL, SEC 14, T17S, R30E SEC 14, T17S, R30E 14. PERMIT NO. 13. STATE DATE ISSUED 12. COUNTY OR 3160-3 5/5/2006 EDDY 19. ELEV. CASINGHEAD 15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5/11/2007 5/27/2007 6/26/2007 3697' GR 23. INTERVALS 20. TOTAL DEPTH. MD & TVD 22. IF MULTIPLE COMPL., 21. PLUG, BACK T.D., MD & TVD ROTARY TOOLS CABLE TOOLS HOW MANT DRILLED BY Х 6614' MD, 4799' TVD 6570' MD, 4799' TVb 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE 6402'- 4862' LOCO HILLS PADDOCK NO 26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED DLL/MICRO-GUARD, INSITE SONIC ARRAY, SD, DSN, SPECTRAL GR NO 28. CASING RECORD (Report all strings set in well) WEIGHT, LB./FT. HOLE SIZE CEMENTING RECORD CASINO SIZE DEPTH SET (MD) AMOUNT PULLED 9-5/8' 32.30# 431' 14-3/4" 150 SX THIX, 600 sks CI "C" 7" 23# 6615 8-3/4" 2385 sks CL "C" & H TUBING RECORD 29 LINER RECORD 30. SIZE PACKER SET (MD) BOTTOM (MD) SCREEN (MD) DEPTH SET (MD) BIZE TOP (MD) SACKS CEMENT 2-7/8" 4431 31. PERFORATION RECORD (Interval, size and number) ACID. SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 32. AMOUNT AND KIND OF MATERIAL USED DEPTH INTERVAL (MD) 6402'-4862' TOTAL 64 HOLES @ 4 SPF. 6402'-4862' Acidize 2700 Gals 15% NeFe Acid 6402'-4862' 148,716 Gals 20% Hot HCL w/ 6402'-4862' 186,409 GALS WF"GR33" get PRODUCTION WELL STATUS (Producing or shut-in) PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 6/26/2007 Pumping

33.0 DATE FIRST PRODUCTION Wood Group ESP FERSIEGIATIO OIL-BBL. DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD GAS-MCF. WATER-BBL. 7/2/2007 24 WATER-HBL. 937 FLOW. TUBING PRESS. CALCULATED 24-HOUR BATE MCF OIL GRAVITY-API (CORR.) CASING PRESSURE OII,---BBL GAS 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST-WITNESSED BY

SOLD TO DUKE ENERGY THROUGH GISSLER A2 TANK BATTERY

35. LIST OF ATTACHMENTS

DLL/MICRO-GUARD, ISA, SD, DSN, SPECTRAL GR, 3160-5, SPERRY DIRECTIONAL SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available Hearts

SIGNED MANA PARTY TITLE ENGINEERING MANAGER

DATE 705/2007

(See Instructions and Spaces for Additional Data on Reverse Side) PETROLEUM GEOLOGIST

"Fitle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. 37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

FORMATION	тор	воттом	DESCRIPTION, CONTENTS, ETC.		ТОР	
				NAME	MEAS, DEPTH	TRUE VERT, DEPT
				ALLUVIUM ANHYDRITE SALT BASE SALT SEVEN RIVERS QUEEN GRAYBURG SAN ANDRES GLORIETA YESO	SURFACE 280' 414' 1180' 1620' 2230' 2622' 3080' 4440' 4519'	VENT. DEPT
,			05 :2 W 6-70 602 			