

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RISER ☐ Other ☐

2. NAME OF OPERATOR

BURNETT OIL CO., INC (817) 332-5108

3. ADDRESS OF OPERATOR

801 CHERRY STREET- UNIT #9 SUITE 1500

FORT WORTH, TX. 76102-6881

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface UNIT I, 2310' FSL, 480' FEL, SEC 14, T17S, R30E

At top prod. interval reported below SAME AS SURFACE

At total depth UNIT P, 360' FSL, 390' FEL, SEC 14, T17S, R30E

14. PERMIT NO.

3160-3

DATE ISSUED

5/5/2006

15. DATE SPUDDED

5/11/2007

16. DATE T.D. REACHED

5/27/2007

17. DATE COMPL. (Ready to prod.)

6/26/2007

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3697' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6614' MD, 4799' TVD

21. PLUG, BACK T.D., MD & TVD

6570' MD, 4799' TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6402'- 4862' LOCO HILLS PADDOCK

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/MICRO-GUARD, INSITE SONIC ARRAY, SD, DSN, SPECTRAL GR

27. WAS WELL CORED

NO

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	431'	14-3/4"	150 SX THIX, 600 sks CL "C"	
7"	23#	6615'	8-3/4"	2385 sks CL "C" & H	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	4431'	

31. PERFORATION RECORD (Interval, size and number)

6402'-4862' TOTAL 64 HOLES @ 4 SPF.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6402'-4862'	Acidize 2700 Gals 15% NeFe Acid
6402'-4862'	148,716 Gals 20% Hot HCL w/
6402'-4862'	186,409 GALS WF"GR33" gel

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6/26/2007		Pumping Wood Group ESP				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/2/2007	24		→	53	91	937	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD TO DUKE ENERGY THROUGH GISSLER A2 TANK BATTERY

35. LIST OF ATTACHMENTS

DLL/MICRO-GUARD, ISA, SD, DSN, SPECTRAL GR, 3160-5, SPERRY DIRECTIONAL SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Mark A Jarolay

TITLE

ENGINEERING MANAGER

TEST WITNESSED BY	
ACCEPTED FOR RECORD	
BELTON MATHEWS	
DATE	7/05/2007
JERRY FANT	
PETROLEUM GEOLOGIST	

(See Instructions and Spaces for Additional Data on Reverse Side)

38.

GEOLOGIC MARKERS

RECEIVED
JUL 9 - 9 PM 2:50
FBI - NEW YORK
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