

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 20075. Lease Serial No.
NM-38464

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Pure Gold A Federal #129. API Well No.
30-015-3530310. Field and Pool, or Exploratory Area
Sand Dunes Delaware West11. County or Parish, State
Eddy County, NM**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator Pogo Producing Company

3a. Address
P.O. Box 10340, Midland, TX 797023b. Phone No. (include area code)
432-685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1940' FSL & 1980' FEL, Section 21, T23S, R31E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Pogo Producing Company respectfully request a change of plans for the drilling of the above captioned well. A rotary rig will be substituted for the top drive rig. We would like to utilize an armored 4 inch 3000 psi WP hose for the choke line in the drilling of the well. This is rig equipment and will help quicken nipple up time thus saving money with out a safety problem. The hose itself is rated to 10k but has 3k flanges on each end. The choke manifold is as described in attachment. This well is to be drilled to 8200 ft and max surface pressure should be \pm 1800 psi. as prescribed in onshore order # 2 shown as .22 psi/ft. Thus 2000 psi BOPE is all that is needed in this well. The rig does have higher rated BOPE but will be rigged as per described in the 2,000 psi rule in Onshore Order 2.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Cathy Wright

Title Sr. Eng Tech

Signature

Date 07/30/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

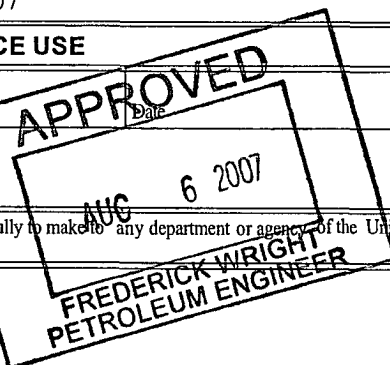
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

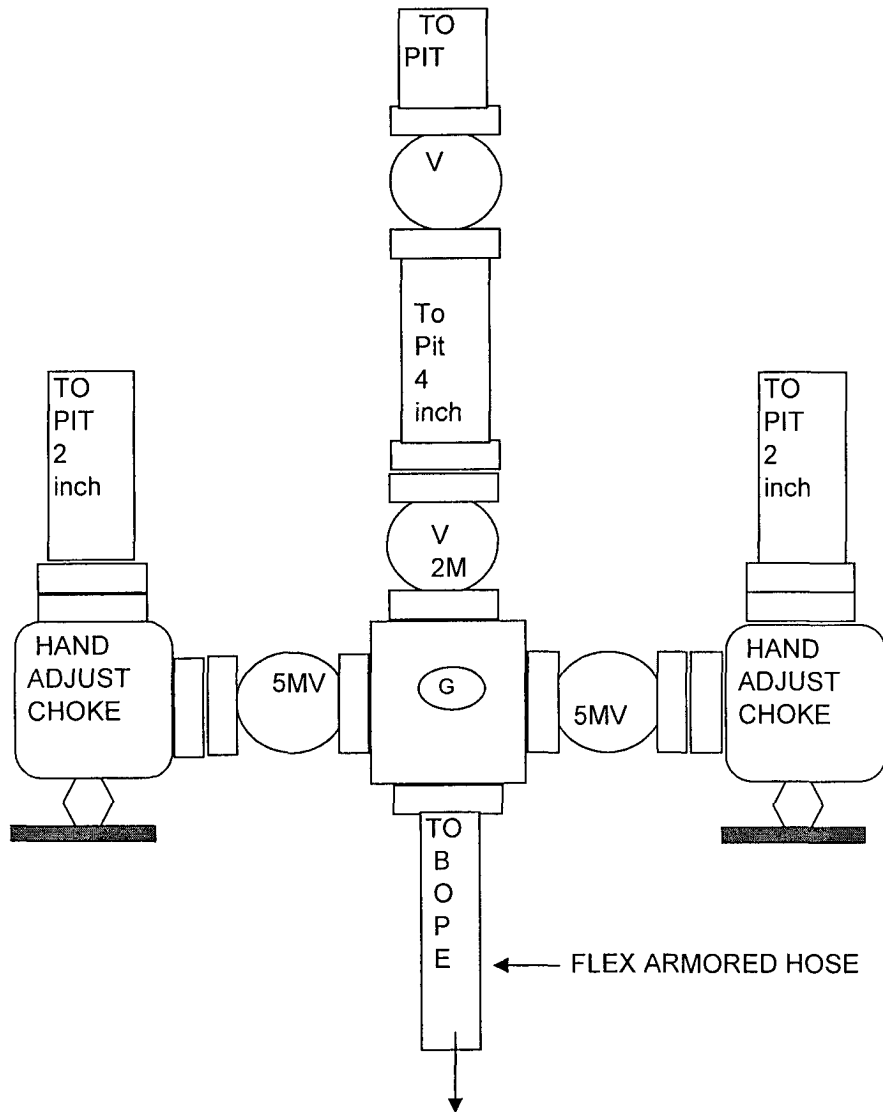
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



Pure Gold "A" Fed #11 & 12 CHOKE MANIFOLD

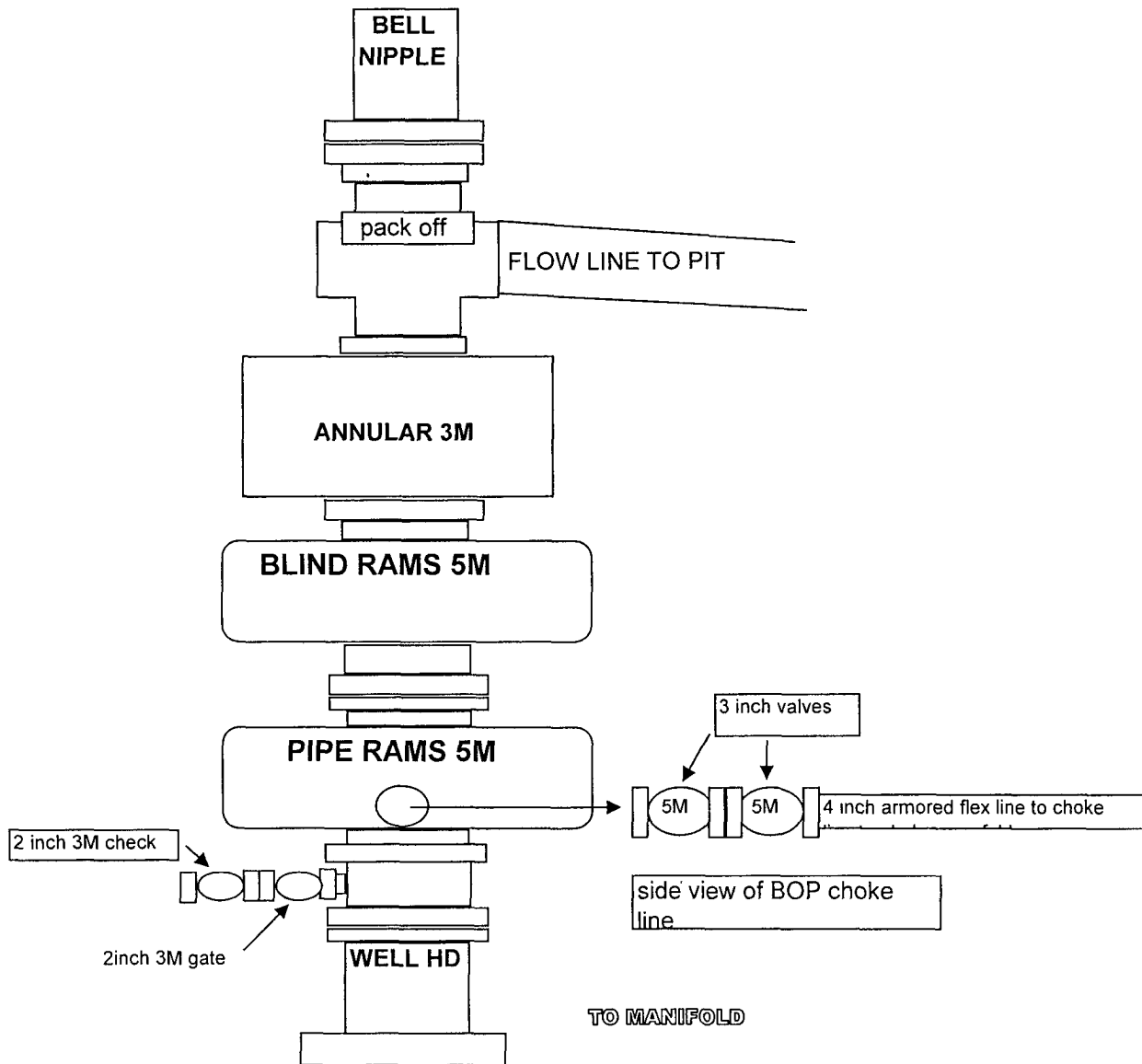
2000 PSI WP



Pure Gold "A" Fed # 11 & 12

BOP SCHEMATIC

11" 2M



SUNDRY NOTICE SPECIAL STIPULATIONS

1. Approval is granted for the use of the steel flex line between the BOP stack and the choke manifold, provided that the overall length does not exceed 7 feet.

Engineering
can be reached at 505-706-2779 for any variances that might be necessary.

F Wright 8/6/07
