Submit 3 Copies To Appropriate District Office State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004 WELL API NO. 30-015-35667		
District I 1625 N. Frenchilder, Hobes NM 87240 District II 1301 W Grand Antesia NM 88210 1220 South St. Function Division			
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease		
1000 Rio Brazos Rd, Aztge, NM 87410 Santa Fe, NM 87505 District IV	STATE FEE <b>x</b> 6. State Oil & Gas Lease No.		
1220 \$ St Francis D. R. Smita Fe, NM 87505	o. State on & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name:  Yangtze C 3 Fee		
1. Type of Well:	8. Well Number		
Oil Well Gas Well X Other AUG 0 9 2007	1H		
2. Name of Operator	9. OGRID Number		
EOG Resources Inc. OCD-ARTES!			
3. Address of Operator P.O. Box 2267 Midland, Texas 79702	10. Pool name or Wildcat  Cottonwood Creek; Wolfcamp (Gas)		
4. Well Location	COLCUMENT CIECA, WOIICAMD (Gas)		
Unit Letter <u>I</u> : <u>2450</u> feet from the <u>South</u> line and	225 feet from the East line		
Section 3 Township 16S Range 25E	NMPM County <b>Eddy</b>		
11. Elevation (Show whether DR, RKB, RT, G 3440' GR	R, etc.)		
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well	_ Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Const	ruction Material		
12. Check Appropriate Box to Indicate Nature of No NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO	SUBSEQUENT REPORT OF:		
TEMPORARILY ABANDON	RILLING OPNS. 🔀 PLUG AND ABANDONMENT		
PULL OR ALTER CASING			
OTHER: OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 1103. For Multiple Completions: A or recompletion.	• •		
7/19/07 Spud 7/20/07 Ran 28 jts 8-5/8", 32 #, J-55 casing set @ 1190'. Cemented as follows: Option 2. Rule 107G			

- 1. 200 sx C Cemmet, 9.5 ppg, 1.91 yield; 100 sx Class A, 14.6 ppg, 1.37 yield; 345 sx 35/65 POZ C, 12.75 ppg, 1.91 yield; 400 sx Class C, 14.8 ppg, 1.34 yield. Circulated 100 sx to surface.
- 2. Approximate temperature of cement when mixed 75 deg F

1 . . . . .

3. ESCHIBLEGI III	amignic tomacton carperacure in	zone of interest - 66.9 deg r	
		to the best of my knowledge and belief.	
		uidelines 🔲 , a general permit 🔲 or an (attac	ched) alternative OCD-approved plan 🗌
SIGNATURE	an Wague	TITLE Regulatory Analyst	DATE <u>8/6/07</u>
		E-mail address:	
Type or print name Star	n Wagner /		Telephone No. 432 686 3689
7 7 7			Cha a confi
For State Use Only	FOR RECORDS ONLY		AUG 1 6 2007
APPROVED BY		TITLE	DATE
Conditions of Approval, i	if anv:		

Submit 3 Copies To Appropriate District		New Me				orm C-103	
Office District I	Energy, Minerals a	ind Natur	al Resources			1ay 27, 2004	
1625 N. French Dr., Hobbs, NM 87240				WELL API N		İ	
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1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa F	e, NM 87	7505	STATE		XI XI	
1220 S St. Francis Dr., Santa Fe, NM 87505				6. State Oil &	Gas Lease No.		
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1. Type of Well:		8. Well Number					
Oil Well Gas Well X	Other			O OCRID No	1H 9. OGRID Number		
2. Name of Operator  EOG Resources Inc.				9. OGRID Nu	moer <b>7377</b>		
3. Address of Operator				10. Pool name			
P.O. Box 2267 Midland, Tes	zac 79702			3	Creek; Wolfcamp	(Cag)	
4. Well Location	ds 19102	-		1 COCCAIMOCA	CICER, WOIICAIL	/ (Gas)	
Unit Letter:	2450 feet from the	e Sou	th line and	<b>225</b> fee	t from the <b>Ea</b>	stline	
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NOTICE OF INTERPRETATION PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDO CHANGE PLANS		REMEDIAL WORK		PLUG AND		
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	D X	ABANDON	MENT	
OTHER:			OTHER:				
13. Describe proposed or completed of starting any proposed work). or recompletion.							
7/20/07							
4. Estimated cement strends. Actual time cement in	_	-	-				
Tested casing to 1000	psi for 30 min. Te	est good.					
I hereby certify that the information algrade tank has been/will by constructed or c	bove is true and comple	ete to the D	best of my knowled , a general permi	ge and belief. I fur	rther certify that any ) alternative OCD-ap	pit or below- proved plan	
SIGNATURE The Wa	Aur				_	· · —	
7	<u></u>	TITL	<u>E Regulat</u>	ory Analyst	DATE	8/6/07	
Type or print name Stan Wagner	7		<u>E Regulat</u> ail address:		DATE Celephone No. <b>432</b>		
Type or print name Stan Wagner  For State Use Only							

Conditions of Approval, if any: