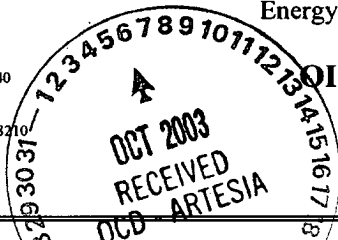


DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM
87410



SOIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-32807

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Righthand Canyon 34 Fee Com

8. Well No.

7

9. Pool name or Wildcat

Indian Basin (Upper Penn) Assoc

GENUINE NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 2287512

4. Well Location

Unit Letter I: 1980 Feet From The South Line and 990 Feet From The East Line

Section 34

Township 21S

Range 24E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: _____ ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: _____ ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

This well spud on 5/23/03 at 1800 hrs and air/mist drld a 14 3/4" hole to 1550'. On 5/29/03 ran 34 jts 9 5/8", 36#, J55 ST&C csg, set at 1550', cemented with 400 sx 35/65 Poz C + 200 sx Class C; ran Temp svy and found TOC @700'. Topped thru 1" tubing with 500 sx Class C to 10' + redimix; TOC at surface. WOC and moved out United Drlg. Moved in and rigged up Patterson Drlg. Ran bit to bottom on 6/4/03 and press tested casing to 1000 psi. Drld float, cement, shoe and 10' of new hole; formation tested to 10.5ppg EMW.

Drlg 8 3/4" hole to kick off point at approx 2910' on 6/7/03. Lost returns at 8156' and 8900', pumped LCM pills.

Reached TD 8910' @ 1330 hrs 6/16/03. Schlumberger ran Platform Express Azimuthal Hi-Res Laterlog Array

MCFL/NGT and Three Detector Litho-Density Compensated Neutron/NGT logs.

On 6/18/03 ran 204 jts 7" 23#, J55, L-80 and HCL-80 LT&C csg set @8910' with DV tools At 4504' and 8013', ECP @ 8065' cemented stage 1 w/200 sx CSE, Stage 2 with 560 sx 60/40 Poz C Stage 3 with 715 sx 60/40 Poz C.

Released rig @ 0900 hrs 6/19/03 WOCU

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Karen Cottom

TITLE OPERATIONS TECHNICIAN

DATE September 30, 2003

TYPE OR PRINT NAME

Karen Cottom

TELEPHONE NO. (405) 235-3611

(This space for State use)

**ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR**

Approved by

Conditions of approval, if any:

TITLE

DATE

OCT 07 2003