

AUG 21 2007  
OCD-ARTESIAUNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: NOVEMBER 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No <b>NMNM0557370</b>	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input checked="" type="checkbox"/> Other Downhole Commingle		6 If Indian, Allottee or Tribe Name	
2 Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>		7 Unit or CA Agreement Name and No	
3 Address <b>20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260</b>		8 Lease Name and Well No <b>Eagle 26 N Federal 2</b>	
3a Phone No (include area code) <b>405-552-8198</b>		9 API Well No. <b>30-015-34007</b>	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface <b>N 515 FSL 1630 FWL</b> At top prod. Interval reported below  At total Depth		10. Field and Pool, or Exploratory <b>Red Lake; Q-GB-San Andres-Yeso &amp; Holiday Inn</b>	
14 Date Spudded <b>6/6/2005</b>		11 Sec, T., R., M., on Block and Survey or Area <b>26 17S 27E</b>	
15. Date T D Reached <b>6/6/2005</b>		12. County or Parish 13 State <b>EDDY NM</b>	
16 Date Completed <b>3/20/2007</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17 Elevations (DR, RKB, RT, GL)* <b>3528 GL</b>	
18 Total Depth MD <b>3,525</b> TVD		19 Plug Back T D MD <b>3450'</b> TVI	
20 Depth Bridge Plug Set MD <b>TVI</b>		21 Type Electric & Other Mechanical Logs Run (Submit copy of each)	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)	
24. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)		25. Producing Intervals	
26. Perforation Record		27. Acid, Fracture, Treatment, Cement Squeeze, Etc	
28. Production - Interval A		28a. Production - Interval B	

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"/J55	24#	0	304'		220 sx Cl C; circ 35 sx		0	
7 7/8"	5 1/2"/J55	15.5#	0	3525'		695 sx Cl C; circ 58 sx		0	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	2413							

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
Glorieta-Yeso	2961	3284	2961-3284		29	Producing
San Andres-Yeso	1767	2369	1767-2369'	0.4	37	Producing

Depth Interval	Amount and Type of Material
2961-3284'	Acidize w/ 3000 gals 15% HCl; Frac w/ 85,000 gals Aqua Frac 1000 & 20,500 # SB Excel 16/30 sn & 87,250# 20/40 brn sn.
1767-2369'	Acidized with 3000 gallons 15% HCl. Frac with 22,000 gallons Aqua Frac 1000 + 135,500# 100% Brown sand + 24,500# 100% Sibeprop and flushed with 1725 gallons slick water.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
3/20/2007	3/22/2007	24	→	7.1	9.5	215.1			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→	7.1	9.5	215.1	1,375		

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
3/20/2007	3/22/2007	24	→						Pumping
Choke Size	Tbg. Press. Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→	8.9	12.5	260.9	1,375		Producing

(See instructions and spaces for additional data on reverse side)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Seven Rivers	3233
				Queen	2743
				Grayburg	2230
				San Andres	1926
				Glorietta	571
				Yeso	510

Additional remarks (include plugging procedure).

3/14/07 TOOH with rods and pump

3/15/07 RIH with bailer and clean sand out. POOH with bailer RIH with retrieving tool Latch onto RBP RBP stuck. TOOH.

3/19/07 RIH with retrieving tool Latch onto RBP. Release RBP and TOOH with tubing &amp; RBP.

3/20/07 TIH with rods and pump Hang well on production

Circle enclosed attachments

1. Electrical/Mechanical Logs (1 full set req'd)      2. Geologic Report      3. DST Report      4. Directional Survey
5. Sundry Notice for plugging and cement verification      6. Core Analysis      7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print)

Norvella Adams

Title

Sr Staff Engineering Technician

Signature

Date

6/21/2007

18 U S C Section 1001 and Title 43 U S C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**AUG 21 2007**  
**OCD-ARTESIA**

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: NOVEMBER 30, 2000

SUBMIT IN TRIPLICATE

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Other \_\_\_\_\_

2 Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP**

3 Address and Telephone No  
**20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198**

4 Location of Well (Report location clearly and in accordance with Federal requirements)\*  
**515 Unit N, SESW 515 FSL 1630 FWL**  
**Sec 26 T17S R27E**

5. Lease Serial No <b>NMNM0557370</b>	
6 If Indian, Allottee or Tribe Name	
7 Unit or CA Agreement Name and No	
8 Well Name and No. <b>EAGLE 26 N FEDERAL 2</b>	
9 API Well No <b>30-015-34007</b>	
10 Field and Pool, or Exploratory <b>RED LAKE; GLORIETA YESO, NE</b>	
12 County or Parish	13. State
<b>EDDY</b>	<b>NM</b>


**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Downhole</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Commingle</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

3/14/07 TOOH with rods and pump.  
3/15/07 RIH with bailer and clean sand out. POOH with bailer. RIH with retrieving tool. Latch onto RBP. RBP stuck TOOH  
3/19/07 RIH with retrieving tool. Latch onto RBP. Release RBP and TOOH with tubing & RBP  
3/20/07 TIH with rods and pump. Hang well on production

14. I hereby certify that the foregoing is true and correct

Signed  Name Norvella Adams  
Title Sr. Staff Engineering Technician Date 9/5/2006

(This space for Federal or State Office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

\*See Instruction on Reverse Side