

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
OMB NO. 1004-0137
EXPIRES: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | |
|--|--|--|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other _____ | | 5. Lease Serial No. NM 0418220-A | |
| b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., <input type="checkbox"/> Other _____ | | 6. If Indian, Allottee or Tribe Name | |
| 2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP | | 7. Unit or CA Agreement Name and No. | |
| 3. Address 20 North Broadway, Oklahoma City, OK 73102 | | 8. Lease Name and Well No. Todd 27D Federal 4 | |
| 3a. Phone No. (include area code) 405-235-3611 | | 9. API Well No. 30-015-35425 | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 330 FNL 330 FWL At top prod. interval reported below At total Depth 330 FNL 330 FWL | | 10. Field and Pool, or Exploratory Ingle Wells; Delaware | |
| <div style="font-size: 2em; font-weight: bold;">AUG 21 2007</div> <div style="font-size: 1.5em; font-weight: bold;">OCD-ARTESIA</div> | | 11. Sec. T., R., M., on Block and Survey or Area D SEC 27 T23S R31E | |
| | | 12. County or Parish 13. State Eddy NM | |
| 14. Date Spudded 3/21/2007 | 15. Date T D. Reached 4/8/2007 | 16. Date Completed 5/10/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. | |
| 17. Elevations (DR, RKB, RT, GL)* 3396' GL | | | |
| 18. Total Depth: MD 8300' TVD | 19. Plug Back T D.: MD 8252' TVI | 20. Depth Bridge Plug Set: MD TVI | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) THREE DET LITHO-DENS/COMP NEUTRON/GR & HI RES LAT ARRAY/MICRO CFL/GR | | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) | |

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|-------------|-------------|----------|-------------|-------------------------|----------------------------|----------------------|-------------|---------------|
| 17 1/2" | 13 3/8 H-40 | 48# | 0 | 800' | | 805 sx CI C; 105 sx to pit | | 0 | |
| 11 " | 8 5/8 HCK55 | 32# | 0 | 4260' | | 1600 sx CI C; 145 to pit | | TOC 5550' | |
| 7 7/8" | 5 1/2 J-55 | 17 & 15.5# | 0 | 8300' | | 1000 sx CI C | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

| Size 2 7/8" | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| | | | | | | | | |
| | | | | | | | | |

| 25. Producing Intervals | Formation | Top | Bottom | 26. Perforation Record | Perforated Interval | Size | No. Holes | Perf. Status |
|---------------------------|-----------|------|--------|------------------------|---------------------|------|-----------|--------------|
| A) Brushy Canyon Delaware | | 6382 | 6838 | | 6382-6838 | | 54 | Producing |
| B) Brushy Canyon Delaware | | 7050 | 7150 | | 7050-7150 | | 24 | Producing |
| C) Brushy Canyon Delaware | | 7900 | 7914 | | 7900-7914 | | 28 | Producing |
| D) | | | | | | | | |

| 27. Acid, Fracture, Treatment, Cement Squeeze, Etc | Depth Interval | Amount and Type of Material |
|--|----------------|--|
| | 6382-6838 | Acidize w/ 3K gals 7 1/2% Pentol acid w/85 BS. Frac w/ 32,886 gals Spectra Star 2500 Gel, 52K# 16/30 wh sd, 10K# 16/30 Siberprop flush w/ 1512 gals 25# Gel. Pump 4 drums Technihb 756. |
| | 7050-7150 | Acidize w/ 1500 gals 7 1/2% Pentol w/ 48 BS. Flush w/ KCL wtr. Frac w/ 21,500 gals Spectra Star 2500 gel, 33,620# 16/30 wh sd, 7500# 16/30 Siberprop. Flush w/ 6800 gals 25# Gel. Pump 4 drums Technihb 756. |
| | 7900-7914 | Frac w/ 70,400 gals Spectra Star 2500 Gel, 867# 100 mesh sd, 112,168# 16/30 sd & 16,030# 16/30 Siberprop sd. |

| 28. Production - Interval A | | | | | | | | | |
|-----------------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| 5/18/2007 | 5/22/2007 | 24 | → | 86 | 221 | 31 | | | Pumping |
| Choke Size | Tbg. Press. Flwg SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| | | | → | 86 | 221 | 31 | 2,570 | | Producing |

| 28a. Production - Interval B | | | | | | | | | |
|------------------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| | | | → | | | | | | |

ACCEPTED FOR RECORD
 AUG 17 2007
 JERRY FANT
 PETROLEUM GEOLOGIST



28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg Press Flwg SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc)

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|--|--|
| | | | | | Meas. Depth |
| | | | | Rustler Salado Base of Salt Lamar Ls Bell Canyon Cherry Canyon Brushy Canyon Bone Springs | 560' 888' 4033' 4278' 4332' 5175' 6790' 8100' |

Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate box:

- ☒ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Judy A. Barnett

Title

Regulatory Analyst

Signature

Date

8/14/2007

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction