

OCD-ARTESIA

AUG 14 2007
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FORM APPROVED
OMB No. 1904-0137
Expires: March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

Latigo Petroleum, Inc.

3a Address

PO Box 10340, Midland, Tx

3b Phone No (include area code)

432-617-0208

4 Location of Well (Footage, Sec., T., R., M. or Survey Description)

5 Lease Serial No

NM 092190

6 If Indian, Allottee or Tribe Name

7 If Unit of CA/Agreement, Name and/or No

NM 7143

8 Well Name and No

Dero Federal Com. #1

9 API Well No

30-015-20304

10 Field and Pool or Exploratory Area

Winchester Morrow

11 Country or Parish, State

Eddy, New Mexico

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☒ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Page 1

SEE Page 2.

ACCEPTED FOR RECORD

AUG 15 2007

Gerry Guye, Deputy Field Inspector
NMOCD-District II ARTESIA

ACCEPTED FOR RECORD

AUG 11 2007

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Howard Boatright

Title Agent

Signature

Date 7/6/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

(Page 2 of Dero Federal Com. # 1)

1. RIH w/ Bit & Scraper, tag @ 4,400' - C.I.B.P. in Hole. BLM advised to drill it out
2. RIH w/ Collars & Bit, drilled out C.I.B.P. @ 4,400', pushed down to 5,455'. Started sticking, bad csg. BLM OK'd to set C.I.B.P.
3. RIH w. 4 1/2" C.I.B.P. to 5,425', set C.I.B.P. & circulated hole w/ 9.5 # Salt Gel mud. Spot 25 sx cement on top of C.I.B.P., calculated top of cement 5,047'.
4. Cut csg at 3,435', speared casing, csg not Free. RIH, cut csg again @ 3,435', again not Free. Nipple up BOP & wellhead. RIH, 4 1/2" Packer to 3,010'. Mixed & sqz 40 sx of cement.
5. RIH, tag cement @ 3,325'. Cut 4 1/2" casing, casing Free. Laid down 74 jts of 4 1/2" casing.
6. RIH w/ tubing to 3,075'. Mix & spot 80 sx of cement, WOC for 4 1/2 hours. TIH, tag cement at 2,947'. Advised by BLM to spot 40 sx more. WOC & Tag.
7. TIH, tag cement @ 2,235'. Perforate 4 Holes at 850' in 8 5/8" casing. Set Pacer @ 30', established circulation up 13 3/8" to Surface. Mix & pumped 250 sx of cement, displaced cement to 465' inside 8 5/8". SWI & WOC.
8. RIH w/ Sinker Bar, tag cement at 435', Perforate 4 Holes at 400', established pump rate & circulated up 13 3/8" to Surface. Pumped 230 sx of cement to Surface in the 13 3/8". Left cement at 5' in 8 5/8".
9. Set Dry Hole Marker. Filled up 8 5/8" & 13 3/8" with 75 sx of cement, cleaned location & moved.

