Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

Lease Senai No.	
NMLC030	570A

If Indian, Allottee or Tribe Name

abandoned We	eli. Use Form 3160-3 (APD) for such proposals.]			
SUBMIT IN TR	IPLICATE - Other instru	ctions on reverse s	de	7. If Unit or CA	/Agreement, Na	ime and/or No.	
1. Type of Well	<u> San Bir Bakeri inadallı başılırı bakındığı (fila)</u>	to the Control of the	<u> </u>	•			
Oil Well Gas Well	Other	AUG 16	2007	8. Well Name a	nd No.		
2. Name of Operator		• • • •		STE	EVENSA #	14	
BURNETT OIL CO., IN	NC.	OCD-AR	TESIA	9. API Well No			
3a. Address 801 CHERRY STREET, SIUTE 1500		3b. Phone No. (include a	Phone No. (include area code)		30-015-35320		
UNIT #9 FORT WORTH, TEXAS, 76102 (817) 332-5108		10. Field and Pool, or Exploratory Area					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		CEDAR LAKE, YESO					
UNIT N, 80' FSL, 1400' FWL, SEC 13, T17S, R30E SUBJECT TO LIKE APPROVAL BY STATE		by State	Eddy County, N.M.				
	PPROPRIATE BOX(ES) TO			EPORT, OR O	THER DATA	1	
TYPE OF SUBMISSION		TYPE	OF ACTION				
Notice of Intent	Acidize	Deepen 2	Production (Start	/Resume)	Water Shut-Of	ff .	
	Alter Casing	Fracture Treat	Reclamation	o '	Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete	a	Other NE	EW WELL	
	Change Plans	Plug and Abandon	Temporarily Ab	andon			
Final Abandonment Notice	_	Plug Back	Water Disposal				
7/05-9/2007 Clean location & BOP, tag DV tool @ 25 7/11/07 Run CMT bond 1 2050' to 1300' & none from Perforate @ 4626',4684', Total 36 holes @ 2 SPF. total 37,097 gals 20% Holes with the second pumping @ 8:00 pm to experience of the second pumping @ 8:00 pm to experience of the second pumping @ 8:00 pm to experience of the second pumping @ 8:00 pm to experience of the second pumping @ 8:00 pm to experience of the second pumping @ 8:00 pm to experience of the second pumping @ 8:00 pm to experience of the second pumping @ 8:00 pm to experience of the second pumping @ 8:00 pm to experience of the second pumping @ 8:00 pm to experience of the second pumping @ 8:00 pm to experience of the second pumping @ 8:00 pm to experience of the second pumping @ 8:00 pm to experience of the second pumping @ 8:00 pm to experience of the second pumping @ 8:00 pm to experience of the second pumping @ 8:00 pm to experience of the second pumping @ 8:00 pm to experience of the second pumping @ 8:00 pm to experience of the second pumping @ 8:00 pm to experience of the second pumping @ 8:00 pm to experience of the second pumping @ 8:00 pm to experience of the second pumping @ 8:00 pm to experience of the second pumping @ 8:00 pm to experience of the second pumping @ 8:00 pm to experience of the second pumping @ 8:00 pm to experience of the second pumping @ 8:00 pm to experience of the second pumping @ 8:00 pm to experience of the second pumping @ 8:00 pm to experience of the second pumping @ 8:00 pm to experience of the second pumping @ 8:00 pm to experience of the second pumping @ 8:00 pm to experience of the second pumping @ 8:00 pm to experience of the second pumping @ 8:00 pm to experience of the second pumping @ 8:00 pm to experience of the second pumping @ 8:00 pm to experience of the second pumping @ 8:00 pm to experience of the second pumping @ 8:00 pm to experience of the second pumping @ 8:00 pm to experience of the second pumping @ 8:00 pm to experience of the second pumping @ 8:00 pm to experience of the second pumping @ 8:	on, lay flowline to existing 190', drill through F/C @ 4 log from 400' to 4965'. (om 1300' to 400'.), 4704',4712',4734',4753', 7/12/07 Acidize these pel acid, 51,700 gals WF (04914') 2-7/8" 6.50# J55 existing Stevens A commit	1930', Test all to 1000 Good bond from 49 4765',4771',4777',473 rfs w/ total 2983 gals 6) r33 heated gel & 12 tubing & run sucker n	9 PSI - ok. Drill o 65' to 2590', no 35',4792',4807', 15% NeFe acid 2,026 gals F/W	out F/S @ 496 one from 2596 4819',4833',46 I. RU Howco,	65' (PBTD.) 0' to 2050', 842',4859',4 Frac same	good from 1864',4875' - perfs w/	
14. I hereby certify that the foregoi Name (Printed/Typed) MAR	ing is true and correct	Title E	NGINEERING I	MANAGER			
Signature Masha	reoly	Date	7/30/	1200	Z PECORI	5	
	THIS SPACE!	OR FEDERAL OR ST	ATE OFFICE USE	Date	$\stackrel{\sim}{+}$	=	
Approved by		Titl	, AOS	Date	5007	. \	

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

SUNDRY NOTICE SPECIAL STIPULATIONS

- 1. This sundry is accepted for record only. The following additional information is needed:
- 2. Operator must submit a sundry requesting approval of surface commingling of production.

Engineering can be reached at 505-706-2779 for any variances that might be necessary.

F Wright 8/14/07