			SIA	FORM APROVED OMB NO. 1004-0135 EXPIRES NOVEMBER 30, 2000		
Do not use this form	TICES AND REPORTS ON WELL on for proposals to drill or to re-en e Form 3160-3 (APD) for such pr	nter an	2007	5 Lease Serial No.  NMLC0 6 If Indian, Allottee or Tri	065478B be Name	
Constitution (Co.	JBMIT IN TRIPLICATE	OCD-AR1		7. Unit or CA Agreement		
1a. Type of Well 🗸 Oil Well 🔲 Ga	s Well Other			8 Well Name and No	. Name and No	
2 Name of Operator DEVON ENERGY PRODUCT	Falcon 3 B Federal 22					
3 Address and Telephone No.	30-015-33833					
20 North Broadway, Oklaho	10. Field and Pool, or Exploratory					
4 Location of Well (Report location clear 990 FNL & 2310 FEL	Red Lake; Queen-Grayburg-SA  12 County or Parish 13 State					
SEC 3 T 18S R 27E, Unit E	3			EDDY	NM	
CHECK A	APPROPRIATE BOX(s) TO INDI		ICE, REPORT			
✓ Notice of Intent  Subsequent Report  Final Abandonment Notice  13 Describe Proposed or Completed Operations (C deepen directionally or recomplete horizontally, give sithe Bond No on file with BLM/BIA Required subsequinterval, a Form 3160-4 shall be filed once testing has determined that the site is ready for final inspection)  Devon Energy Production Company, L (51300) and the Northeast Red Lake G This pool was pre-approved by NM OC	ubsurface location and measured and true tent reports shall be filed within 30 days followers for the completed and true to been completed. Final Abandonment Notice for the completed are final Abandonment Notice for the complete for the complet	vertical depths of all pertinent mar owing completion of the involved of ces shall be filed only after all requ	Reclamat Recomple Recomple Temporal Water Dis date of starting ar kers and zones. A perations If the o irrement, including	ion	ork will be performed or provide letion or recompletion in a new d, and the operator has	
The San Andres is perforated at 1900-2 production from the Yeso is 11 oil and		d from 3048-3408'. Avei	age producti	on from the SA is 9 oil a	nd 32 gas. Average	
The allocation method is by ratio of states 39.5%.	abilized production. For the Ye	eso, oil is 55.0% and gas	is 60.5%. Fo	or the San Andres format	ion, oil is 45.0% and gas	
Commingling these two pools will not	reduce the value of the total re	emaining production and	the ownersh	ip between the two pools	s is identical.	
SUBJECT TO LIKE A	PPROVAL BY STATE					

14. Thereby certify that the foregoing is true and correct Signed	Name	Norvella Adams Sr Staff Engineering Technician	Date	87/3007D		
(This space for Federal or State Office use)		1	APP	ROV	$\Gamma$	
Approved by Conditions of approval, if any	Title		Datie	G 1 4 '2007	$\int \int$	
its jurisdiction	to make any dej	partment of agency or the officed states any raise	a, nontrous or traudulein s	STATEMENTS OF TED ESSENTATION	THE CONTRACT THE	. <del>erw</del> i
	*See Ins	truction on Reverse Side	FREI	DERICK WRIGH DLEUM ENGIN		