Submit 3 Copies To Appropriate District	Energy, Minerals and Natural Resources 625 N. French Dr., Physbs, NM 88240 Outtrict II 301 W. Grand Agents, NM 88210 OIL CONSERVATION DIVISION		Form C-103
Office			May 27, 2004
District I			WELL API NO.
			30-015-33947
1301 W. Grand Ave. Alessia, NM 88210 District III			5. Indicate Type of Lease
1000 Rio Brazos Rds (Aziec, NM 87410			STATE FEE 🛇
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr , Santa Fe, NM 87505		•	
(DO NOT USE THIS FORM FOR PROPOSA	ES AND REPORTS ON WELLS LLS TO DRILL OR TO DEEPEN OR PLUG BA TION FOR PERMIT" (FORM C-101) FOR SU		7. Lease Name or Unit Agreement Name Delta Fee M 12
1 / _	Gas Well 🛛 Other 🔲		8. Well Number
	_	15 2007	2
2. Name of Operator			9. OGRID Number
3. Address of Operator	oduction Company, LP OCD	ARTESIA	6137 10. Pool name or Wildcat
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-7802		See below	
4. Well Location	, Oktaholila 73 102 0200 (100) 00		500 0010 11
		P	50 6 46 41 4 11 .
Unit Letter M : 660			feet from thewestline
Section 12	Township 22S Ran		NMPM County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3070'			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK 🗌	PLUG AND ABANDON ☐ RE	MEDIAL WORK	K ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	MMENCE DRI	LLING OPNS. P AND A
PULL OR ALTER CASING ☐	MULTIPLE COMPL	SING/CEMENT	「JOB □
OTHER:	ОТ	HER: PULL P	KR; DOWNHOLE COMMINGLE
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
07/31/07 - 08/11/07:			
RIH /w Baker shifting tl to sliding sleeve, couldn't get sleeve open. RIH & tbg punch 3 = .5" holes @ 11,498', 11,499' & 11,500'. RD slickline. RIH w/swab. Swab. NU/BOP – pmp 30 blw dn csg & 20 blw dn to kill well. Rls pkr & TOH w/70 std's. Blw well dwn. Pmp 20 blw dwn tbg & csg to kill well. Finish TOH w/pkr – 3' fill on top of fsg plug. TIH w/2 3/8" SN & 371 jts 2 7/8" tbg, EOT @			
11,806'. Swab. Bld well dwn. Swab. Flow bck. Put well on production.			
DHC approved by Santa Fe Office per Administrative Order DHC-3927:			
Otis; Atoka (G): Pool code # 96891 Gas 50%			
Otis; Morrow (Gas): Pool code #82360 Gas 50%			
,			
			e and belief. I further certify that any pit or below-

Type or print name / Stephanie A Ykasaga E-mail address: Stephanie.Ysasaga@dvn.com Telephone No. (405) 552-7802

For State Use Only

APPROVED BY:

Conditions of Approval (if any):

TITLE

DATE

DATE

Sr. Staff Engineering Technician DATE 08/14/2007

TITLE

SIGNATURE