

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007AUG 21 2007  
OCD-ARTESIA

## SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
Pogo Producing Company

3a. Address

P.O. Box 10340, Midland, TX 79702

3b. Phone No. (include area code)

432-685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FNL &amp; 1690' FWL, Section 34, T23S, R29E

5. Lease Serial No.

NM-86024

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Cypress 34 Federal #5

9. API Well No.

30-015-35693

10. Field and Pool, or Exploratory Area

Cedar Canyon Bone Spring

11. County or Parish, State

Eddy County, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other spud

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud & Set Surface Csg - MIRU J. W. Drilling Co. #1. Spud well @ 22:00 hrs 07/23/07. Drld 17-1/2" hole to 558'. TD reached @ 05:30 hrs 07/25/07. Ran 13 jts 13-3/8" 48# H-40 ST&C csg. Cmt'd w/ 50 sks 14.2 ppg Thixotropic & 400 sks Halliburton Lite @ 12.8 ppg followed by 200 sks CI "C" @ 14.8 ppg. Circ 181 sks to surface. Plug down @ 15:00 hrs 07/25/07. WOC 24 hrs. Make cut-off. Weld on WH. NU BOP's & test to 1250# ok. Test csg to 1250# for 30 mins ok.

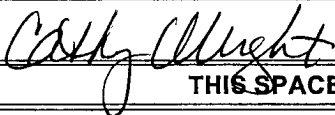
14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Cathy Wright

Title

Sr. Eng Tech

Signature



Date

07/31/07

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

