Submit 3 Copies To Appropriate District State of New Mexico Form C-103 May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N French Dr., Hobbs, NM 88240 30-015-35738 District II OIL CONSERVATION DIVISION 1301 W Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr STATE 🖂 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St Francis Dr, Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Solomon State Com DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH AUG 2 0 2007 8. Well Number 1. Type of Well: Oil Well Gas Well Other OCD-ARTESIA 9. OGRID Number 2. Name of Operator **BOLD ENERGY, LP** 233545 3. Address of Operator 10. Pool name or Wildcat 415 W. Wall, Suite 500 Midland, Texas 79701 Turkey Track; Morrow 86480 4. Well Location Unit Letter H: 1429 feet from the North line and 840 feet from the East line Section 10 Township **19S** Range **NMPM** County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3375' GR Pit or Below-grade Tank Application or Closure Pit type ______ Depth to Groundwater ____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ bbls: Construction Material Pit Liner Thickness: Below-Grade Tank: Volume 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ ALTERING CASING PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A MULTIPLE COMPL PULL OR ALTER CASING П CASING/CEMENT JOB \boxtimes OTHER OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Drilled 11" hole to 3020' @ 3:30 PM on 8/11/07. Ran 72 its 85/8" 32# J-55 STC csg and set @ 3020'. Schlumberger cmt'd csg w/ 550 sx 50:50 POZ - "C" cont'g 5% salt, 10% gel, 0.2% D46 anti-foam and 1/4 pps poly-flake (11 9 ppg, 2.46 yield) followed by 350 sx Class "C" w/ 2% CaCl₂ (14.8 ppg, 1 34 yield). Bumped plug w/ 1300 psi @ 6:00 AM on 8/12/07 - circ 123 sx to surface. Floats held OK. Installed WH & BOPE, tested BOPE to 250 psi - low & 5000 psi - high, tested OK. After WOC 101/2 hrs, tested casing w/ 2500 psi, OK (est cement compressive strength after 8 hrs = 970 psi @ 97° BHT). Drilled out shoe and resumed drilling formation @ 9:30 PM on 8/12/07. (Note: Well number was corrected from 1R to 1Y to conform to NMOCD requirements.) I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been النسل be constructed or closed according to NMOCD guidelines 🖾, a general permit 🗋 or an (attached) alternative OCD-approved plan 🗀. SIGNATURE TITLE Agent for BOLD ENERGY, LP DATE 8 / 17 / 0 Type or print name _____ Dan C. Dodd E-mail address: ddodd@sierra-engineering.net Telephone No. 432 / 683-8000 For State Use Only

APPROVED BY:

FOR RECORDS ONLY TITLE

AUG 2 0 2007

DA

Conditions of Approval (if any):