Submit 3 Copies To Appropriate District State of New	Mevico	Form C-103		
Office State of New Advanced and D		May 27, 2004		
District I Energy, Minerals and 1 1625 N. French Dr., Hobbs, NM 88240		WELL API NO.		
District II	OIL CONSERVATION DIVISION		30-015-35485	
JULY W. Chantel Market		5. Indicate Type of Lease		
1000 Rio Brazos Rd. Azrec, NM 87410		STATE S FEE		
1220 S. St. Prancis Dr. Santa Fe, NM		6. State Oil & Gas Lease N	10.	
87505 SENDRY NOTICES AND REPORTS ON WELLS		7 Lagga Nama on Unit Agr	voom ont Nomo	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agr	eement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		G J West Coop	Unit	
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 153		
2. Name of Operator	IG 23 2007	9. OGRID Number		
COG Operating LLC OCD-ARTESIA		229137		
3. Address of Operator		10. Pool name or Wildcat 97558		
	nd, TX 79701	GJ; 7RVS-QN-GB-GLO	RIETA-YESO	
4. Well Location				
Unit Letter A : 536' feet from the North		feet from the <u>East</u>	line	
Section 28 Township 17S		NMPM C	ounty EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
Pit or Below-grade Tank Application or Closure	565' GR		The second second	
	rest fresh water well	_ Distance from nearest surface v	vater	
Pit Liner Thickness: Below-Grade Tank: Volume	bbls; Construct			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐				
TEMPORARILY ABANDON				
PULL OR ALTER CASING				
OTHER: OTHER: Addition of Yeso Perfs				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
08-06-07 Perforate Yeso @ 3959'-4270', 1 SPF, 31 holes.				
08-07-07 Acidize w/ 1665 gals 15% HCL.				
08-08-07 Frac w/ 10,080 gals 40# gel; 8000# LiteProp 125 14/30; 29,018# 16/30 white sand; 4920# SiberProp 16/30 resin coated sand.				
08-09-07 RIH w/ 135 jts. 2 7/8" tbg. SN @ 4282'. RIH w/ 2 1/2x2x16' RHTC pump. Hung well on.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-				
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE la sel Chim & The OTITL	E Regulatory Analy	ot DATE	00 15 07	
SIGNATURE CONTROLLED	E <u>Negulatory Ariall</u>	<u>st</u> DATE	08-15 -07	
Type or print name Carol Ann Lance E-mail address: clance@conchoresources.com Telephone No. 432-685-4395				
For State Use Only				
APPROVED BY: Accepted for record and accepted for reco	r	DATE	8/24/07	
APPROVED BY: Accepted for record NMOCD TITL Conditions of Approval (if any):	L	DATE	-101107	