, Subinit-3 Copies To Appropriate District	State of New Mexi	co	Form C-103			
Office District I	Energy, Minerals and Natural	1 Resources	May 27, 2004			
1625 N French Dr , Hobbs, NM 88240		WELL A				
District II 1301 W Grand Ave, Autoria, NM 88200	OIL CONSERVATION D	DIVISION $\frac{30-015-3}{5}$	ate Type of Lease			
District III 1000 Rio Brazos Rd , Azter MM 89410	1220 South St. Franci		TATE FEE			
District IV	Santa Fe, NM 8750		Oil & Gas Lease No.			
1220 S St Francis Dr, Santa Fe, NM						
87505 SUNDRY NOTI	CES AND REPORTS ON WELLS	7. Lease	Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOS	SALS TO DRILL OR TO DEEPEN OR PLUG	BACK TO A				
DIFFERENT RESERVOIR USE "APPLIC PROPOSALS)	CATION FOR PERMIT" (FORM C-101) FOR	Tioniei 3	tate Com			
1. Type of Well: Oil Well	Gas Well 🛛 Other 🔲	8. Well h	Number			
2. Name of Operator		001	D Number			
Cimarex Energy Co. of Colorado	AUG 2:		D Number			
3. Address of Operator		10 Pool	name or Wildcat			
PO Box 140907; Irving, TX 75014	-0907 OCD-A F	Chosa D	raw; Morrow (Gas)			
4. Well Location						
SHL Unit Letter C:	660 feet from the North	line and 1980 feet	from the West line			
	Township 25S Range 25		_CountyEddy			
	11. Elevation (Show whether DR, R	KB, RT, GR, etc.)				
Pit or Below-grade Tank Application organization organization	3601' GR					
	Distance from nearest fresh water	r well Distance from	n nagrast surface water			
Pit Liner Thickness:	Below-Grade Tank: Volume	bbls; Construction Ma				
12. Check	Appropriate Box to Indicate Na	ature of Notice, Report	or Other Data			
NOTICE OF IN	TENTION TO:	SUBSEQUE	NT REPORT OF:			
PERFORM REMEDIAL WORK	_	REMEDIAL WORK				
TEMPORARILY ABANDON	***	COMMENCE DRILLING OP				
PULL OR ALTER CASING		CASING/CEMENT JOB Prod				
OTHER:		OTHER:				
			inent dates, including estimated date of			
). SEE RULE 1103. For Multiple Co.	mpletions: Attach wellbore	diagram of proposed completion or			
recompletion.						
The Homer State Com 1 reached	TD of 11900' on 08-17-07. Logs	show potential pay areas	in both the Atoka and Morrow			
zones.		P P				
			1330.' Then frac 11304'-11384' as			
needed. Obtain flow test from M	orrow. Set CBP @ 11000' w/ 10'	cmt.				
TILL with TCD assembly to parf	Atoka 10796'-10808.' Flow test A	taka Erra and flavyhaak	Atalia as mooded			
Till with TCF assembly to pell F	noka 10/90 -10006. Thow test Al	ioka. Trac and nowback	Atoka as needed.			
Drill out CBP @ 11000' and c/o	to PBTD. Turn to sales.					
Please see attached completion procedure and C-102s for each zone. DHC application in progress.						
	above is true and complete to the best according to NMOCD guidelines , a gener		f. I further certify that any pit or below-grade			
		- ,	• • •			
SIGNATURE Valalik	TITLE Reg	Analyst DATE	August 22, 2007			
	/1					
Type or print name <u>Natalie Kru</u> For State Use Only	eger / I email address: nkrueg	rer(a)cimarev.com Tele	phone No. 460-420-2723			
rul State Use Unity	eman address. Invade	reic	phone 110 <u>. 407-420-2723</u>			
	eger O chian address. Invide	reic	_			
APPROVED BY:	TITLE	reic	_			
Conditions of Approval (if any):		reie				

DISTRICT I 1625 N. French Dr., Hobbe, NM 86240 DISTRICT II

1301 W. Grand Avenue, Artesta, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Astec, NM 87410

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name		
30-015-35559		Chosa Draw; Morrow	(Gas)	
Property Code	Prop	erty Name	Well Number	
	HOMER	STATE COM	1	
OGRID No.	Oper	ator Name	Elevation	
162683	CIMAREX ENERGY	CO. OF COLORADO	3601'	

Surface Location

1	UL or lot No.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
	С	2	25 S	25 E		660	NORTH	1980	WEST	EDDY

Bottom Hole Location If Different From Surface

U	L or lot No.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
h	Dedicated Acres	Joint o	r Infill (Consolidation	Code Or	der No.				
	320			Р	DH	IC Pending				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

ON A HOIL	STANDARD UNIT HAS BEEN APPROVE	D B1 11112 DIVISION
Homer State Com #1	Lat - N32'09'52.7" Long - W104*22'07.3" NMSPCE-N 423629.035 E 530400.458 (NAD-83)	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organisation either owns a working interest or unleased mineral interest in the land including the proposed bottom hole locatiom persuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a computsory pooling order heretofore entered by the division.
	Madelle Schmidt Statement	Zeno Farris Zeno Farris Printed Name
		SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field nates of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
		MARCH 29 2007 Date Survey & Scalars, Professionel Serveyes
		Certificate No. Gary L. Jones 7977 BASIN SURVEYS

DISTRICT I 1625 N. Prench Dr., Hobbs, NM 58240 DISTRICT II

1301 W. Grand Avenue, Arteria, NM 68210

DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

CI AMENDED REPORT

1000 Rio Brazos Rd., Astec, NM 87410 DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code Pool Name			
30-015-35559		Chosa Draw; Atoka (Gas) Wildcat		
Property Code	Prop	erty Name	Well Number	
	HOMER	STATE COM	1	
OGRID No.	Opera	itor Name	Elevation	
162683	CIMAREX ENERGY	CO. OF COLORADO	3601	

Surface Location

UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	Bast/West line	County
С	2	25 S	25 E		660	NORTH	1980	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill (consolidation	Code Or	der No.				
320			Р	DI	HC Pending				

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و ما در در المراقب الم	STANDARD UNII HAS BEEN APPROVE	
1980'————————————————————————————————————	Lat - N32'09'52.7" Long - W104'22'07.3" NMSPCE-N 423629.039 E 530400.458 (NAD-83)	OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organisation either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary poeling agreement or a computating poeling order heretofore entered by the division.
	Also for the first formation and windows	Signature Date Zeno Farris Printed Name
- -		SURVEYOR CERTIFICATION
		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief.
		MARCH 29 2007 Date Survey & Scalarity Professional Serveyare
	Constitution of the consti	Certificate No. Gary L. Jones 7977
for the regulations, impagness in the place of the first of the	Service of the servic	Basin surveyS



MORROW COMPLETION PROCEDURE

Homer State Com #1

660' FnL 1.980' FwL

Sec. 2, T25S, R25E

Eddy County, NM

Prepared by: Ryan Braxton

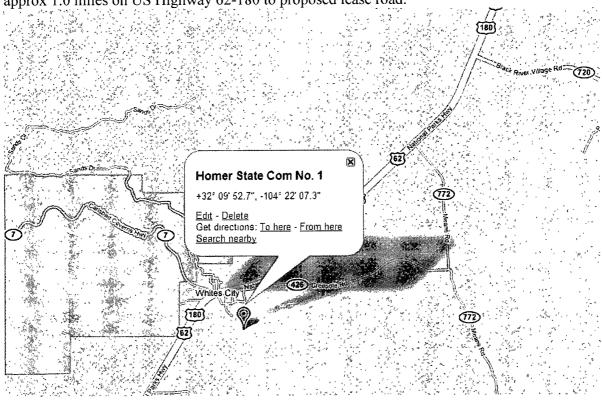
8/17/2007

API# 30-025-35559

AFE# 257071

Directions: From the Jct of US Highway 62-180 and CO Road 724 (Whites City), go North

approx 1.0 miles on US Highway 62-180 to proposed lease road.



GLTD

3,601' 11,815' KB **PBTD**

3,620 11,900'

Surface casing:

9-5/8" 40# K55 LTC

0 - 2,424

Production

4-1/2" 11.6# P110 LTC

0 - 11,900

Set in 9.7 ppg mud

	4-1/2" 11.6# P110 LTC	2-3/8" 4.7# L80 8Rd EUE
I.D., in.	4.000	1.995
Drift, in.	3.875	1.901
Burst, psi	10,690	11,200
Collapse, psi	7,580	11,780
Tension, lbs	279,000	104,300
Capacity – gals/ft,	0.6528	0.162
Capacity – bbls/ft	0.0155	0.00386

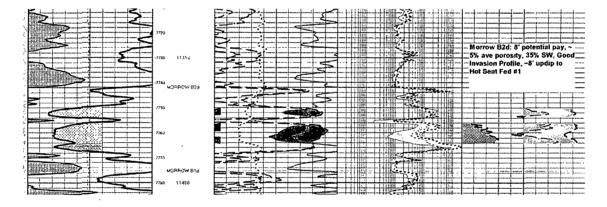
Top flange: 7-1/16" 5K

08/22/07 Page 1 of 5

Homer State #1 Morrow Completion Procedure

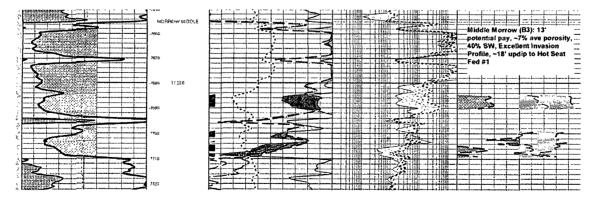
- 1. MIRU well service unit and flowback equipment.
- 2. Bleed pressure off 4-1/2" x 9-5/8" annulus and fill with water.
- 3. NU 7-1/16" 5K dbl ram BOP dressed with blinds on bottom and 2-3/8" pipe rams on top. MIRU workover rig and reverse unit with pit.
- 4. Receive and CVD 11,900' 2 3/8" 4.7# L80 8Rd workstring.
- 5. PU and TIH w/ 3 7/8" bit and 4 ½" casing scraper on 2-3/8" tbg and drillout DV tool at 7742' and CIH. Clean out to PBTD. Circulate hole clean.
- 6. Pickle tubing with 7-1/2% HCL. Reverse acid to flowback tank.
- 7. Displace acid with 7% KCL. Close pipe rams and pressure test casing to 3,000 psi. POOH Standing back tbg.
- 8. RU electric line truck and RIH w/ CBL/VDL/GR/CCL and log from PBTD to TOC, correlate to **Schlumberger Openhole log 8/12/07**. POOH. Send 2 hard copies of cased hole logs to Irving, & Midland and e-mail digital versions (one in viewable format and one in LAS format) to drlgsupt@cimarex.com
- 9. POOH. RU WLU. RIH and perf the following zones at 6 spf, 60 degree phasing:

Morrow perfs 11377-11384 11370-11374



- 10. POOH. Perform breakdown on zone.
- 11. RIH and perf the following zones at 6 spf, 60 degree phasing:

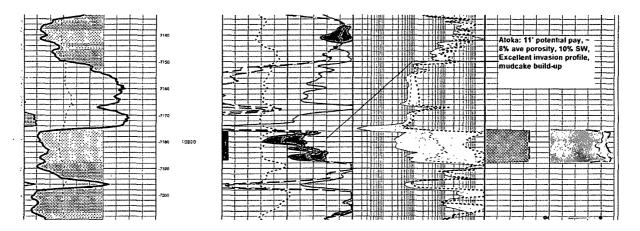
Morrow perfs 11319-11330 11304-11310



12. POOH and RD WLU. Prep to frac Morrow perfs down casing.

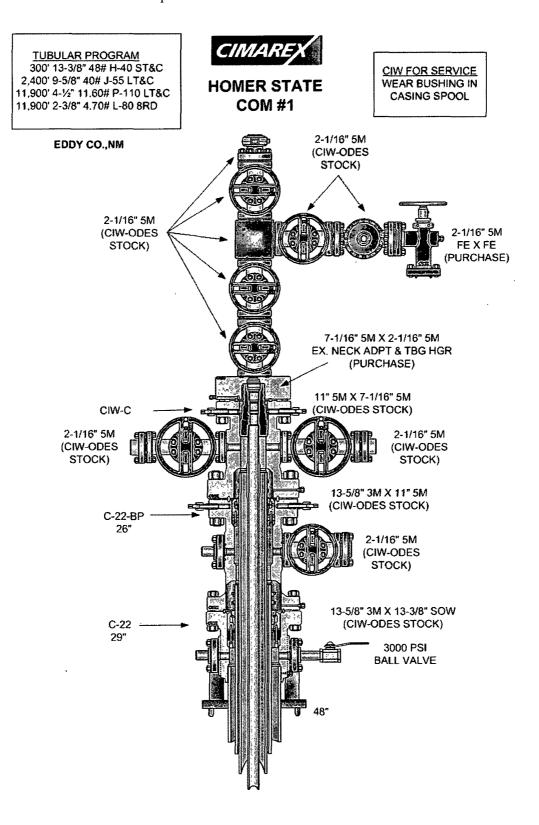
Page 2 of 5

- 13. Frac Morrow perfs as designed, flow back, and clean up.
- 14. RIH w/ GR and JB to +/- 11000'. POOH and RIH w/ composite bridge and set at 11000'. Dump 10' cement.
- 15. RIH w/ TCP assembly as specified by attached Halliburton bid. Tally in hole to approx. depth.
- 16. RU EL and GIH w/ GR/CCL to verify depth to put top shot at 10,796' (perf interval 10796-10808).
- 17. POOH w/ EL. Space out and set pkr leaving 12K compression.
- 18. Remove BOP. Install wellhead. Drop tube to open vent. Test pkr.
- 19. Drop bar to fire the guns.



- 20. Flow test well.
- 21. Soft kill Atoka and POH. LD TCP BHA. Frac and flowback Atoka if needed.
- 22. RU air foam unit. RIH w/ 3 7/8" bit w/ pump off sub. Drill out CIBP and clean and washout well to +/-PBTD.
- 23. Pump off bit. PU and hang off tbg according to Production specifications. Turn to sales.

Page 3 of 5



PREPARED ON 6-9-07

Page 4 of 5

