District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Art Sia NM 88240 District III 1000 Rio Brazos Rd , Aztec, NM 887410 District IV

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. AUG 2 3 2015 pbmit to Appropriate District Office

OCD-ARTESIA

1220 S St Franci					Santa Fe, N					-017		MENDED REPORT	
1 Onemator no			UEST 1	FOR AI	LLOWABI	LE AND AU	JTHC				NSP(ORT	
¹ Operator name and Address Cimarex Energy Co. of Colorado							,	² OGRID Number 162683					
PO Box 140907								³ Reason for Filing Code/ Effective Date					
Irving, TX 7		1		NW/	06-30-07								
⁴ API Number ⁵ Pool Name Diamond Mound; Morrow						⁶ Pool Code 76079							
⁷ Property Code ⁸ Property Name						⁹ Well Number							
300					004								
II. 10 Su	rface Lo	cation			T	N 41/0 41	**	F + C		T) (637 43			
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	e North/South	Line	Feet fro	m the	East/West l	me ,	County	
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UL or lot no.	or lot no. Section Towns		Range	Lot Idn	Feet from the	North/South line		Feet from the		East/West line		County	
12 Lse Code	13 Producin	g Method Code	14 Gas Cont	nection Date	15 C 120 Par	rmit Number	16 (7_120 Ef	fective Da	to 17	C-129	Expiration Date	
Lise Code	Lse Code Producing Metho		, ,		C-129 T 61	int Number		5-12) Effective D		C-129		Expiration Date	
F 06-30-07								•					
		Transport			1 20	<u> </u>	21 -			22			
18 Transporter OGRID		¹⁹ Transporter Name and Address			20	²⁰ POD ²¹ O		'G		²² POD ULSTR Location and Description			
		Duke Energy Field Services, LP					and Description						
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IV. Prod ²³ POD	uced Wa	²⁴ POD	ULSTR I	Location a	nd Description			Manager III					
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²³ POD	Complet	²⁴ POD Same	as above		nd Description	²⁸ PBTI	D	25	Perforation	ons		30 DHC, MC	
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V. Well (25 Spud Da 05-05-07	Complet te	24 POD Same ion Data	as above Date 07		²⁷ TD 9250'	²⁸ PBTI 9132'		89		66'		30 DHC, MC	
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