

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003	WELL API NO. 30-015-34965 5. Indicate Type of Lease STATE ☐ FEE ☒								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		State Oil & Gas Lease No.									
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion. NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER		7. Lease Name or Unit Agreement Name Commode Hugger Fee Com									
2. Name of Operator Marbob Energy Corporation		8. Well No. 1									
3. Address of Operator PO Box 227 Artesia, NM 88211-0227		9. Pool name or Wildcat Carlsbad; Morrow, South (Pro Gas)									
4. Well Location Unit Letter <u> N </u> : <u> 660 </u> Feet From The <u> </u> South <u> </u> Line and <u> 1850 </u> Feet From The <u> </u> West <u> </u> Line Section <u> 14 </u> Township <u> 22S </u> Range <u> 26E </u> NMPM <u> </u> Eddy <u> </u> County <u> </u>											
10. Date Spudded 5/17/07	11. Date T.D. Reached 6/21/07	12. Date Compl. (Ready to Prod.) 8/15/07	13. Elevations (DF& RKB, RT, GR, etc.) 3219' GL								
15. Total Depth 11880'	16. Plug Back T.D. 11408'	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By 0 - 11880'								
19. Producing Interval(s), of this completion - Top, Bottom, Name 11153' - 11397' Morrow			20. Was Directional Survey Made No								
21. Type Electric and Other Logs Run DLL, DSN			22. Was Well Cored No								
23. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE								
20"	94#	293'	26"								
9 5/8"	36#	1993'	12 1/4"								
7"	23#	8858'	8 3/4"								
4 1/2"	11.6#	11879'	6 1/8"								
CEMENTING RECORD		AMOUNT PULLED									
750 sx		None									
1250 sx		None									
1150 sx		None									
260 sx, TOC @8810'		None									
24. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT								
25. TUBING RECORD											
SIZE	DEPTH SET	PACKER SET									
2 3/8"	11079'	11070'									
26. Perforation record (interval, size, and number) 11554' - 11596' (10 shots) (Fast Drill BP + cmt set @ 11465') 11265' - 11397' (80 shots) 11153' - 11156' (24 shots)											
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11554' - 11596'</td> <td>Acdz w/ 750 gal 7 1/2%</td> </tr> <tr> <td>11265' - 11397'</td> <td>Acdz w/ 1800 gal 7 1/2%. Frac w/ 70K# sand.</td> </tr> <tr> <td>11153' - 11156'</td> <td>Acdz w/ 500 gal 7 1/2%. Frac w/ 10400# sand.</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11554' - 11596'	Acdz w/ 750 gal 7 1/2%	11265' - 11397'	Acdz w/ 1800 gal 7 1/2%. Frac w/ 70K# sand.	11153' - 11156'	Acdz w/ 500 gal 7 1/2%. Frac w/ 10400# sand.
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28. PRODUCTION											
Date First Production 8/18/07		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing									
Well Status (Prod. or Shut-in) Producing		Date of Test 8/19/07									
Hours Tested 24	Choke Size 	Prod'n For Test Period 	Oil - Bbl 0								
Gas - MCF 1219	Water - Bbl. 0	Gas - Oil Ratio 									
Flow Tubing Press. 	Casing Pressure 	Calculated 24-Hour Rate 	Oil - Bbl. 								
Gas - MCF 	Water - Bbl. 	Oil Gravity - API - (Corr.) 									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			Test Witnessed By Owen Puckett								
30. List Attachments Logs, Deviation Survey											
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											
Signature		Printed Name <u>Diana J. Briggs</u> Title <u>Production Analyst</u> Date <u>8/23/07</u>									
E-mail Address <u>production@marbob.com</u>											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn. "B"	
T. Salt	T. Strawn	10140'	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	T. Atoka	10642'	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	T. Miss		T. Cliff House	T. Leadville	
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison	
T. Queen	T. Silurian		T. Point Lookout	T. Elbert	
T. Grayburg	T. Montoya		T. Mancos	T. McCracken	
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte	
T. Glorieta	T. McKee		Base Greenhorn	T. Granite	
T. Paddock	T. Ellenburger		T. Dakota	T.	
T. Blinbry	T. Gr. Wash		T. Morrison	T.	
T. Tubb	T. Delaware Sand	2108'	T. Todilto	T.	
T. Drinkard	T. Bone Springs	5102'	T. Entrada	T.	
T. Abo	T. Capitan	398'	T. Wingate	T.	
T. Wolfcamp	T. Morrow Clastics	11253'	T. Chinle	T.	
T. Penn	T.		T. Permian	T.	
T. Cisco (Bough C)	T.		T. Penn "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

Patriot Drilling, LLC

OPERATOR: Marbob Energy Corp.
WELL/LEASE: Commode Hugger Fee #1
COUNTY: Eddy County, NM
Sec.14 T22S R26E

STATE OF NEW MEXICO
DEVIATION REPORT

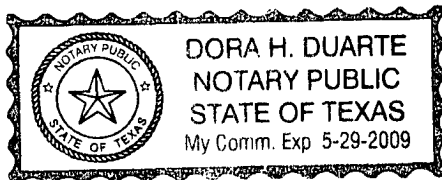
<u>Depth</u>	<u>Deviation</u>	<u>Depth</u>	<u>Deviation</u>
165	1/2	6,249	1 1/4
395	1/4	6,726	1
868	2	7,202	1 1/4
992	1 1/4	7,702	2 1/4
1,246	2	7,820	2 1/4
1,532	0	8,188	1 1/2
1,977	3/4	8,668	3/4
2,434	1/4	8,823	3/4
2,910	3/4	9,323	0
3,410	3/4	9,815	3 1/4
3,898	1	9,987	2 1/2
4,372	1	10,146	2 1/2
4,849	1/4	10,364	2 1/4
5,327	1/2	10,860	1 3/4
5,772	1 1/4	11360	1
		11859	1

Patriot Drilling, LLC


M. Leroy Peterson, Executive Vice-President

The foregoing instrument was acknowledged before me on this 7th day of July, 2007 by M. Leroy Peterson, Executive Vice-President of Patriot Drilling, LLC.

My Commission Expires: 5/29/2009




Dora H. Duarte
Notary Public for Midland Co., Texas