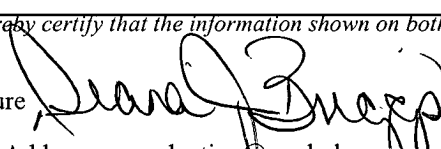


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-35282 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name <div style="text-align: right;">Man State</div>
2. Name of Operator Marbob Energy Corporation		8. Well No. 1
3. Address of Operator PO Box 227 Artesia, NM 88211-0227		9. Pool name or Wildcat Turkey Track; Morrow, North (Gas)
4. Well Location Unit Letter <u>I</u> : <u>1780</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>18S</u> Range <u>28E</u> NMPM Eddy County		
10. Date Spudded 5/25/07	11. Date T.D. Reached 6/25/07	12. Date Compl (Ready to Prod.) 7/25/07
13. Elevations (DF& RKB, RT, GR, etc.) 3528' GL		14. Elev. Casinghead
15. Total Depth 11100'	16. Plug Back T.D. 11014'	17. If Multiple Compl How Many Zones?
18. Intervals Drilled By Rotary Tools 0 - 11100'		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 10755' - 10840' Morrow		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL, DSN		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8"	48#	350'
8 5/8"	36#	2780'
5 1/2"	17#	11064'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number) 10755' - 10840' (78 shots)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
		DEPTH INTERVAL
		AMOUNT AND KIND MATERIAL USED
28. PRODUCTION		
Date First Production 8/15/07		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
		Well Status (Prod. or Shut-in) Producing
Date of Test 8/16/07	Hours Tested 24	Choke Size
		Prod'n For Test Period
		Oil - Bbl 0
		Gas - MCF 774
		Water - Bbl. 0
		Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate
		Oil - Bbl.
		Gas - MCF
		Water - Bbl.
		Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Jonathan Gray
30. List Attachments Logs, Deviation Survey		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 	Printed Name Diana J. Briggs	Title Production Analyst
E-mail Address production@marbob.com		Date 8/22/07

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one district copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 9253'	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10068'	T. Pictured Cliffs	T. Penn. "D"
T. Yates 644'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 969'	T. Devonian	T. Menefee	T. Madison
T. Queen 1580'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2330'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 3466'	T. Entrada	T.
T. Abo	T. Bowers 1367'	T. Wingate	T.
T. Wolfcamp 8348'	T. Morrow 10525'	T. Chinle	T.
T. Penn	T. Austin 10864'	T. Permian	T.
T. Cisco (Bough C) 9042'	T. Chester 11008'	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....	to.....
No. 4, from.....	to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Patriot Drilling, LLC

OPERATOR: Marbob Energy Corp.
WELL/LEASE: Man State #1
COUNTY: Eddy County, NM
Sec.32 T18S R28E

STATE OF NEW MEXICO
DEVIATION REPORT

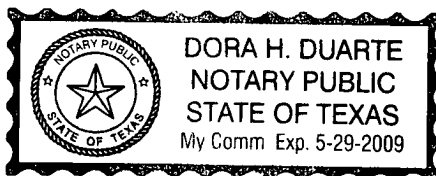
<u>Depth</u>	<u>Deviation</u>	<u>Depth</u>	<u>Deviation</u>
410	1/2	5,866	2
838	3/4	6,087	2
1,312	1	6,309	2
1,788	3/4	6,561	1 1/4
2,284	1	6,787	1 1/2
2,613	3/4	7,040	1
3,028	3/4	7,516	1
3,502	1/2	8,014	3/4
4,001	1/2	8,509	1
4,480	1	9,007	1
4,730	3/4	9,507	1
4,919	3/4	10,005	1
5,233	2	10,505	1
5,488	1 3/4		
5,741	2 1/4		

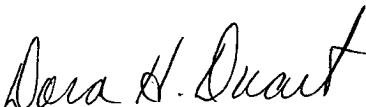
Patriot Drilling, LLC


M. Leroy Peterson, Executive Vice-President

The foregoing instrument was acknowledged before me on this 7th day of July, 2007 by M. Leroy Peterson, Executive Vice-President of Patriot Drilling, LLC.

My Commission Expires: 5/29/2009




Dora H. Duarte
Notary Public for Midland Co., Texas