Submit 3 Copies To Appropriate District Office	State of New Energy, Minerals and N			Form C-103 May 27, 2004
<u>District I</u> 1625 N French Dr, Hobbs, NM 88240	Energy, Minierals and F	Natural Resources	WELL API NO.	1Vlay 27, 2004
District II 1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATI		30-015-35559 5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. 1		STATE 🛛 FEE	
District IV 1220 S St Francis Dr , Santa Fe, NM 87505	Santa Fe, NN	1 87505	6. State Oil & Gas Lease No).
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR USE "APPLI	ICES AND REPORTS ON WE OSALS TO DRILL OR TO DEEPEN OF CATION FOR PERMIT" (FORM C-10	R PLUG RACK TO A	7. Lease Name or Unit Agre Homer State Com	ement Name
PROPOSALS) 1. Type of Well: Oil Well	1. Type of Well: Oil Well Gas Well Other			
2. Name of Operator		AUG 27 2007	9. OGRID Number	
Cimarex Energy Co. of Colorado 3. Address of Operator		CD-AKTL	162683 10. Pool name or Wildcat	
PO Box 140907; Irving, TX 75014	4-0907		Chosa Draw; Morrow (Gas)	
4. Well Location				
SHL Unit Letter C:		h line and 198		line
Section 2	Township 25S Range 11. Elevation (Show whether			
Pit or Below-grade Tank Application □	3601' GR	DR, RRB, R1, GR, etc.,		
	Distance from nearest fre	sh water well	Distance from nearest surface water	
Pit Liner Thickness:			struction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
	CHANGE PLANS	COMMENCE DRI	_	
PULL OR ALTER CASING OTHER:	MULTIPLE COMPL	☐ CASING/CEMENT☐ OTHER:	T JOB Surf,Int	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
	" hole. Ran 345' 13-3/8" 48# ld 1.64) + 10# Gilsonite + 10			
Premium Plus (wt 14.8, yld 1.34) + 2% CaCl. Circulated 65 sx to pits. WOC 19.25 hours.				
06-12-07 Pressure tested 13-3/8" casing to 1000 psi for 30 minutes. 06-16-07 In 12-1/4" hole, ran 2424' 9-5/8" 40# K-55 LTC. Cemented with lead of 650 sx Interfill C (wt 11.9, yld 2.45) +				
0.125# Poly-E-Flake and tail of 250 sx Premium Plus (wt 14.8, yld 1.34) + 1% CaCl. Circulated 83 sx to pits. WOC 27 hours. Pressure tested 9-5/8" casing to 1400 psi for 30 minutes.				
			i.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or or an (attached) alternative OCD-approved plan.				
SIGNATURE Vatalie K	mega TITLE		-	_
Type or print name Natalie Kr	uegeremail address:	nkrueger@cimarex.com	1Telephone No <u>. 469-420</u> -	-2723
For State Use Only	records only		.	UG 2 7 2007
APPROVED BY:Conditions of Approval (if any):	TITL	E	DATE	