

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-35678
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-302
7. Lease Name or Unit Agreement Name State "2"
8. Well Number #1
9. OGRID Number 246083
10. Pool name or Wildcat Livingston Ridge, Delaware, SE

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
 1. Type of Well: Oil Well Gas Well Other

2. Name of Operator Reef Exploration, L.P. **AUG 23 2007**
OCD-ARTESIA

3. Address of Operator
 508 West Wall #700, Midland, Texas 79701

4. Well Location
 Unit Letter G : 1980 feet from the North line and 1980 feet from the East line
 Section 2 Township 23S Range 31E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3430 GR

Pit or Below-grade Tank Application or Closure
 Pit type Reserve Depth to Groundwater 950 Distance from nearest fresh water well + 1000' Distance from nearest surface water + 1000'
 Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 2000 bbls; Construction Material Lined clay

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-25-07 Spud 17 1/2" hole, drill to total depth of 900"
 7-28-07 Run 21 jts 13 3/8", H-40, 48#/ft, STC casing. Cement w/290sx lite prem plus and 385sx premium tail. Circulate cement to pit.
 WOC 22 hours prior to drilling out.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE J. W. Mulloy J. W. Mulloy TITLE Agent DATE 8-20-07

Type or print name J. W. Mulloy E-mail address: jwmulloy@jwmulloyassoc.com Telephone No. 432-687-0323
For State Use Only

APPROVED BY: Accepted for record - NMOCD TITLE _____ DATE 8/24/07
 Conditions of Approval (if any): _____

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1. Type of Well: Oil Well Gas Well Other **AUG 23 2007**

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 Reef Exploration, L.P.

3. Address of Operator
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Pit type Reserve Depth to Groundwater 950 Distance from nearest fresh water well + 1000' Distance from nearest surface water + 1000'

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8-3-07 Drill 11" hole to 4433'
 Ran 8 5/8" casing as follows:

1-8 5/8" Float shoe	1.50
1-8 5/8" 32#, J-55 ST&C Casing	43.19
1-8 5/8" float collar	1.00
102-8 5/8" 32#, J-55, ST&C casing	<u>4384.19</u>
Total Run	4429.88

Cement w/965 sx interfill "C" & 300sx Premium Plus. Circulate 383 sx to pit
 Nipple up & test BOP stack. 500 psi low and 1500psi high - all OK
 WOC 32 hours prior to drill out

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE J. W. Mulloy J. W. Mulloy TITLE Agent DATE 8-20-07

Type or print name J. W. Mulloy E-mail address: jwmulloy@jwmulloyassoc.com Telephone No. 432-687-0323

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8-15-07 Drill 7-7/8" hole to 8446'
 Ran Open hole logs
 1-5 1/2" Float shoe 1.75
 1-5 1/2" 17#, L-80, LT&C Casing 45.73
 1-5 1/2" float collar 1.25
 46-5 1/2" 17#, L-80, LT&C casing 2002.62
 1-5 1/2" Open hole packer 8.42
 1-5 1/2" DV Tool 3.00
 141-5 1/2" 17#, L-80, LT&C Casing 344.22
 Total Run 8407.00

Stage #1-Cement w/375 sx Super PBH w/additives w/partical returns. Dropped bomb to open DV tool. Circulate for 5 1/2 hours.
 Stage #2-Pump 15 bbls preflush. Cement w/205sx interfill "C" & 525 sx POZ 50/50-SBM. Full returns during entire operation.
 Closed tool, floats held OK.
 Released rig.

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