

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ENVR ☐ Other ☐

2. NAME OF OPERATOR
BURNETT OIL CO., INC (817) 332-5108

3. ADDRESS OF OPERATOR
801 CHERRY STREET- UNIT #9 SUITE 1500
FORT WORTH, TX. 76102-6881

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface UNIT H, 1800' FNL, 380' FEL
At top prod. interval reported below SAME AS SURFACE
At total depth SAME AS SURFACE

14. PERMIT NO. 3160-3
DATE ISSUED 1/19/2007

15. DATE SPUDDED 5/30/2007
16. DATE T.D. REACHED 6/12/2007
17. DATE COMPL. (Ready to prod.) 7/21/2007
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3722' GR
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5528'
21. PLUG, BACK T.D., MD & TVD 5290'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY ROTARY TOOLS X
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
4726'-4996' CEDAR LAKE, YESO
25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
BHSA, DLL/MICRO-GUARD, SD, DSN, SPEC GR
27. WAS WELL CORED NO

CASING RECORD (Report all strings set in well)					AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	
9-5/8"	32.30#	402'	14-3/4"	150 SKS THIXOTROPIC, 650 SKS CL "C"	
7"	23#	5533'	8-3/4"	710 sks CL "C" & POZ, 1500 sks CL "C"	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	5046'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4726' - 4996' TOTAL 34 HOLES @ 2 SPF.		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		4726' - 4996'	Acidize 3000 Gals 15% NeFe Acid.
		4726' - 4996'	Frac w/36,968 gals hot 20% Hcl acid, w/
		4726' - 4996'	53,977 gals WFG R33, 15,704 gal F/W flush:
SEE BACK FOR FIRST PERFS- SWAB TEST ONLY.		SEE BACK FOR FIRST TREATMENTS	

33.* PRODUCTION
DATE FIRST PRODUCTION 7/21/2007 SEE BACK
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 25 x 20 x 20 RWTC
WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
7/28/2007	24			70	67	588	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD TO DUKE, INC THROUGH JACKSON B6 TANK BATTERY.
TEST WITNESSED BY BELTON MATHEWS

35. LIST OF ATTACHMENTS
BHSA, DLL/MICRO-GUARD, SD, DSN, SPEC GR DEVIATION SURVEY, 3160-5

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Mark A. Jandry TITLE Engineering Manager DATE 8/07/2007

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
7/18/2007	5356', 5358', 5360' TOTAL 6 HOLS @. 2 SPF CIBP @ 5300' W/10' CEMENT ON TOP		Acidize 2000 Gals 15% NeFe Acid. FRAC W/3,365 Gals WFG-33 gel, 6,814 Gals SS LT R13, 10,894 GALS SS LTR13 W/32,500# 20/40 Brown sand 6/28/2007 SWAB TEST ONLY- 5 BBLS OIL	ALLUVIUM	SURFACE	
				ANHYDRITE	350'	
				SALT	507'	
				BASE SALT	1240'	
				SEVEN RIVERS	1718'	
				QUEEN	2339'	
				GRAYBURG	2717'	
				SAN ANDRES	3200'	
				GLORIETA	4628'	
				YESO	4688'	