Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies			Ene	State of New Mexico Energy, Minerals and Natural Resources				Form C-105 Revised June 10, 2003				
District I 1625 N French Dr	M 88240		Energy, Willierals and Natural Resources					WELL API NO.				
District II 1301 W Grand Avan	e. NM 88210			l Conservation			-	30-015-35577  5. Indicate Type of Lease				
District III 1000 Rio Brazos Rd ,	M8 M10			20 South St. Fr Santa Fe, NM		r.		STATE ⊠ FEE □				
1220 S St Francis Dr , Santa Fe, NM 87505					<u>, , , , , , , , , , , , , , , , , , , </u>		<u> </u>		State Oil & Gas Lease No.			
la. Type of Well	ETION REPOR	KI ANL	LOG		7. Lease Name or Unit Agreement Name							
OIL WEI	L 🛛	GAS WELL	☐ DRY		OTHER			_	, Basso Name of Chirages and Name			
b. Type of Completion  NEW  WORK  DEEPEN  PLUG  DIFF.  WELL OVER  BACK RESVR.  OTHER							G J WEST COOP UNIT					
2 Name of Operato	r				AUG 13 2007				8 Well No.			
COG Operation 3. Address of Operation 3.		LC							9 Pool name or Wildcat			
550 W. Texa		s Suite 130	0 Midland	TY 7	OCD-ARTESIA							
4 Well Location									GJ; 7RVS-QN-GB-GLORIETA-YESO 97558			
Unit Letter	P	890			South					rom The	East	
Section 10 Date Spudded 06/30/07		16 Pate T.D. Reach 07/9/07		Township         17S         Range         29E           12. Date Compl. (Ready to Prod.)         13. Elevations (DI 07/30/07				(DF&	NMPM County Eddy & RKB, RT, GR, etc.) 14 Elev Casinghead 551' GR			
15. Total Depth		16. Plug Back T.D. 17. If Multiple Compl. How Many 18 Intervals				Rotary Tools	ı	Cable T	ools			
5737		57			nes?		Drilled B	y 	X			
19 Producing Inter		•	ion - Top, Bot 4627						20. Was Directional Survey Made No			
21 Type Electric ai	nd Othe		HNGS, Mi	cro C	FL / HNGS				22 Was Well Cored No			
23.				CA				trin	ngs set in well)			
CASING SIZE	<u> </u>	WEIGHT 48			DEPTH SET 315	HOLE SIZE 17-1/2			CEMENTING RECORD AMOUNT PULLED  448 Circ 127			
8-5/8		24				12-1/4		800		Circ 212		
5-1/2		17			5733	7-7/8		1475		Circ 203		
24.	]			LINER RECORD				25.				
	TOP				SACKS CEMENT	SCREEN		SIZ	Е			PACKER SET
								2-7	7/8 5360			
26 Perforation re	cord (11	nterval, size, a	d number)			27. AC	ID. SHOT	FR/	ACTURE, CEN	L MENT. SO	UEEZE.	ETC.
DEPTH INTERVAL   AMOUNT AND KIND MATERIAL USED												
			• • • • • • • • • • • • • • • • • • •			4944		See attachment				
5080 - 5351 - 2 SPF, 40 holes - 0.4			0.11	41 Орен			5351		See attachment See attachment			
28						DUC						
				duction Method (Flowing, gas lift, pumping – Size and type pump)								
Date of Test			ig usir	ng a 2-1/2" x 2" x Prod'n For	20' RHTC pump Oil - Bbl Gas		Producing s - MCF Water - Bbl. Gas - Oil Ratio			3		
			l cheke size		Test Period	1			I			
08/06/07 24 Flow Tubing Casing Pressure Calculate		Calculated 2			Gas - MCF		113 Vater - Bbl.	30: LOLG		2568 PI - (Corr.)		
		Hour Rate					1				(+2)	
					SOLD				Test Witnessed By Kent Greenway			
30 List Attachments Logs, C102, C103, Deviation Report, C104												
31 .I hereby certif	y that	the informati	on shown on	both s	ides of this form as i	rue and	complete to	the	best of my knov	vledge and	belief	
Signature Printed Name Kanicia Carrillo Title Regulatory Analyst Date 8/10/07												
E-mail Address	<u>kca</u>	arrillo@con	choresource	es.com	432-685-4332							

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	ern New Mexico	Northwe	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"					
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"					
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"					
T. Yates <u>865</u>	T. Miss	T. Cliff House	T. Leadville					
T. 7 Rivers 1146	T. Devonian	T. Menefee	T. Madison					
T. Queen 1744	T. Silurian	T. Point Lookout	T. Elbert					
T. Grayburg	T. Montoya	T. Mancos	T. McCracken_					
T. San Andres 2411	T. Simpson	T. Gallup	T. Ignacio Otzte					
T. Glorieta 3861	T. McKee	Base Greenhorn	T. Granite					
T. Paddock	T. Ellenburger	T. Dakota	T					
T. Blinebry_	T. Gr. Wash	T. Morrison	T					
T.Tubb	T. Delaware Sand	T.Todilto	T					
T. Drinkard	T. Bone Spring	T. Entrada	T.					
T. Abo	T.Yeso 3936	T. Wingate	T					
T. Wolfcamp	T.Mississippian	T. Chinle	T.					
T. Penn	T.	T. Permian_	T.					
T. Cisco (Bough C)	T	T. Penn "A" T.						
OIL OR GA SANDS OR ZONES								

	OIL OR GA SA	ANDS OR ZONES		
No. 1, from	to	No. 3, from	to	
	toto	•		
		WATER SANDS		
	C			

Include data on rate of water inflow and elevation to which water rose in hole.

 No. 1, from...
 to...
 feet...

 No. 2, from...
 to...
 feet...

 No. 3, from...
 to...
 feet...

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	į						·
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		-					
		e					