					(
Submit To Appropriate District Office State of New Mexico Form C-105												
Fee Lease - 5 copies Energy, Minerals and Natural Resources								Revised June 10, 2003				
District I 1625 N. French Dr., Hobbs, NM 88240									WELL API NO.			
District II Oil Conservation Division									30-015-34638			
1301 W Grand Avenue, Artesia, NM 88210									5. Indicate Type of Lease			
District III 1000 Rio Brazos Rd , Aztec, NM 87410 1220 South St. Francis Dr.									STATE ☐ FEE ⊠			
District IV Santa Fe, NM 8/505 State Oil & Gas Lease No.												
1220 S St Francis Dr., Santa Fe, NM 87505												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well 7 Lease Name or Unit Agreement Name												
la. Type of Well OIL WE	LL 🗆	GAS WELL	⊠ DRY		OTHER	1139			/ Lease Name	or Onit Ag	greement N	ame
b. Type of Completion: NEW WORK DEEPEN PLUG DIFF. Moody Fee Com Moody Fee Com												
2. Name of Operation	WELL OVER BACK RESVR LI OTHER											
									174			
			Marbob Energ	gy Corpo	oration						1	
3. Address of Oper	ator		DO D	ox 227					9. Pool name or	· Wildcat		
			Artesia, NM		0224			- 1			Strawn	
4. Well Location					<u> </u>					·····		
			_		_				_	_		
Unit Letter	F	·:660	Feet Fro	m The_	South	Line a	ınd	66	0 Feet	From The		EastLine
Section	1	8	Township	25	S Range	281	Ξ	NM	PM		Eddy	County
10 Date Spudded		ate T.D Reach			npl. (Ready to Prod.)				RKB, RT, GR,	etc.)		Casinghead
2/4/07		3/24/07			4/22/07	ŀ	(30	37' GL	,		-
15. Total Depth	-	16. Plug Back	TD	17 If I	Multiple Compl. How	Many	18. Interv	als	Rotary Tools		Cable	Γools
					nes?		Drilled By	У				
13239'	1/ \	120:							0 – 11719 20. Was Directional Survey Made			
19. Producing Inter	rval(s),	of this complet							2	0. Was Dir		urvey Made No
21. Type Electric a	1 041-	I D	11094	- 11/	19' Strawn				22 Was Well	Const		<u> </u>
21. Type Electric a	na Otne	a Logs Kun	DLI	, Csng					22 was well	Coreu	No	
23.		<u> </u>	DLL			DD (D are	out all a	4		a11)		
		WEIGHT	ID/ET		SING RECOR		LE SIZE	um	CEMENTING			MOUNT DULLED
CASING SIZ. 13 3/8"	E	WEIGHT 54			DEPTH SET 376'		7 ½"		375		, A	MOUNT PULLED None
9 5/8"		36			2374'		2 1/4"	-	875		 	None
7"	·	23			9800'		3 3/4"		1700			None
			TT		7600		3 /4		1700	-SA	 	None
										_		
24.	-			LIN	ER RECORD		_	25.	Т.	IDING P	ECORD	
SIZE	TOP		воттом	LIIN	SACKS CEMENT	SCREEN		SIZ				
5 1/2"	4	9389'	1233	ı ,	180 sx	SCREEN		312	2 3/8"		606'	11572'
3 1/2"	 	7507	1323		100 sx	 			2 3/0	 		113/2
26. Perforation re	ecord (1	nterval size ar			100 5%	27 AC	TOHOT	FR.	ACTURE, CE	MENT S	THEEZE	ETC
20. Terroration	ccord (r	11101 741, 3120, 41	id number)				NTERVAL		AMOUNT AT			
		11694' - 117	19' (72 shots)			l' – 11719		Acdz w/ 20			
}						1100			11002 /// 20	50 84111		01101 4010
70					DD/	DIICT	ION		<u> </u>	-		
PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod or Shut-in)												
Date First Plouden	OH	I PT	oduction iviet	1100 (<i>F 10</i>	wing, gas iyi, pumpir	ig - 512e and	ыуре ритр,	,	wenstatus	i ioa or Si	nai-inj	
7/3/	07	,			Flowing						Producing	,
Date of Test	Hour	s Tested	Choke Size		Prod'n For	Oıl – Bbl		Gas	- MCF	Water - I	3bl	Gas - Oil Ratio
7/4/07		24			Test Period		, l		1.466		0	
Flow Tubing	Casin	24 . ig Pressure	Calculated		Oil - Bbl.	Gas -	MCF	ī	1466 Vater - Bbl.			API - (Corr.)
Press.	المقال	.5 1 1000uit	Hour Rate	- 1	OII DUI.			Ι,	. a.c Dol.		Ciuvity - A	ii (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By												
Sold Owen Puckett 30. List Attachments												
3 Thorony corti	fy that	the informati	on shown on	both c	Logs, De des of this form as	viation Sur	vey Omplete to	the	hest of my kno	r wledge an	d helief	
1 1 nereby certi	y inul		on snown of	ooin Si	ues oj inis jorni as	и ие ини С	отрісіс 10	ine	oesi oj my kno	wieuge un	u venej	
1 11.		X/X	h	, \ F	rinted							
Signature	W			1 (JAC)	Name Diana J.	Briggs	Title	e Pi	roduction An	alyst	Date	e 7/17/07
		1 11	\	1								
E-mail Address	pro	oducti&n@n	arbob.com) <u> </u>								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy_		T. Canyon		T. Ojo Alamo	T. Penn. "B"		
T. Salt_		T. Strawn	11528'	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt_		T. Atoka		T. Pictured Cliffs	T. Penn. "D"		
T. Yates		T. Miss		T. Cliff House	T. Leadville		
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison		
T. Queen		T. Silurian		T. Point Lookout	T. Elbert		
T. Grayburg		T. Montoya		T. Mancos	T. McCracken		
T. San Andres		T. Simpson		T. Gallup	T. Ignacio Otzte		
T. Glorieta		T. McKee		Base Greenhorn	T. Granite		
T. Paddock		T. Ellenburger_		T. Dakota	T		
T. Blinebry		T. Gr. Wash		T. Morrison	T		
T.Tubb_		T. Delaware Sand		T.Todilto	T		
T. Drinkard		T. Bone Springs	_6060'	T. Entrada	T.		
T. Abo		T. Bell Canyon	2374'	T. Wingate	T.		
T. Wolfcamp	9143'_	T. Cherry Canyon	3274'	T. Chinle	T.		
T. Penn_		T. Brushy Canyon	4959'	T. Permian	T.		
T. Cisco (Bough C)		T. Morrow Clastics	12644'	T. Penn "A"	T.		

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	į						
!							
			,				. *
			-	:			
				ļ			

Patriot Drilling, LLC

Deviation Report

OPERATOR:

Marbob Energy Corp.

WELL/LEASE: COUNTY

Moody Fee #1 Eddy County, NM

Sec.18 T25S R28E

STATE OF NEW MEXICO DEVIATION REPORT

Depth	Deviation	Depth	Deviation
208	3/4	7,047	3/4
604	3/4	7,547	1/2
841	1 1/2	8,037	2
1,060	1 1/2	8,286	2 1/2
1,313	1 1/4	8,570	2 1/2
1,662	1 3/4	8,859	1 1/2
1,916	1 1/2	8,910	0
2,170	1 1/2	9,333	1
2,661	1	9,749	2
3,140	1	10,227	2 1/2
3,640	1/4	10,640	2
4,091	1	11,020	2 1/2
4,580	1/2	11,498	2
5,076	1/4	11,997	2 1/2
5,553	1	12,444	2 1/4
6,050	1	12,943	2
6,549	1	13,200	2

Patriot Drilling, LLC

M. Leroy Peterson, Executive Vice-President

The foregoing instrument was acknowledged before me on this 1st day of August, 2007 by M. Leroy Peterson, Executive Vice-President of Patriot Drilling, LLC.

My Commission Expires: 5/29/2009

Dora H. Duarte

Notary Public for Midland Co., Texas