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Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr , Hobbs, NM 88240 District II	OV. GOVGERNAL EVOLUENA NAVOVOL	WELL API NO. 30-015-05372
1301 W Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
District IV 1220 S St. Francis Dr , Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	Skelly Unit
PROPOSALS.)  1. Type of Well: Oil Well	Cas Wall	8. Well Number 72 ALIC 2 4 2007
Type of Well: Oil Well     Name of Operator	Gas Well Other Injection	9. OGRID Number
Forest Oil Corporation		8041 OCD-ARTESIA
3. Address of Operator		10. Pool name or Wildcat
-	New Mexico 88240 (505) 392-9797	Grayburg Jackson 7-Rivers QN GB SA
4. Well Location		
	feet from the South line and 1980 feet from t	· · · · · · · · · · · · · · · · · · ·
Section 23	Township 17S Range 31E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3873' DF		
Pit or Below-grade Tank Application or Closure		
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil	Below-Grade Tank: Volumebbls; C	Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON	<del>_</del>	RK
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	
		_
OTHER: Packer Repair  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
7/19/07 MIRU unit. ND WH. NU BOP. POH w/2-3/8" IPC tbg. & pkr. RU testers. RU testers. Picked up 4-1/2" AD-1		
pkr. & RIH w/tbg. Tested all jts. and did not find any holes.		
7/20/07 ND tbg. tongs. Set pkr. @ 3123'. Pressure tested to 500# for 15 min. Released pkr. Circulated 60 bbls. fresh water w/pkr. fluid. Set pkr. Pressured to 500# for 30 min. Held ok. RD pump truck. ND BOP. NU WH. RD		
unit. Empty pit and clean location.		
7/31/07 Pressure test csg. to 380# for 30 min. Held ok. Witnessed by Richard Inge Field Inspector District II Artesia.  Original chart retained by NMOCD. Copy of chart attached. Test performed by M&S Services.		
Original chart retained by NMOCD. Copy of chart attached. Test performed by M&S Services.		
This is a Federal well.		
Time is a routing wom		
I hereby certify that the information a	bove is true and complete to the best of my knowled	ge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or o	closed according to NMOCD guidelines 🔟, a general permit 🗀	」 or an (attached) alternative OCD-approved plan ∐.
SIGNATURE Mary Go Turney	TITLE Production Analyst	DATE <u>August 21, 2007</u>
, ,	•	·····
Type or print name Mary Jo Turner For State Use Only	E-mail address: mjturner@forestoil.com	Telephone No. (505) 392-9797
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APPROVED BY: Kichho	NGS TITLE Confusion (	DATE 9/4/2007
Conditions of Approval (if any):		<i>(</i>