District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes \(\subseteq \text{No} \(\subseteq \)

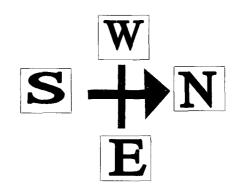
Type of action: Registration of a pit or below-grade tank \(\Boxed{\square}\) Closure of a pit or below-grade tank \(\Boxed{\square}\) <u> AUG 3 1 2007</u> OCD-ARTESIA Telephone (505)-393-5905 e-mail address. Operator Mewbourne Oil Address: 701 S. Cecil (P.O. Box 5270) Hobbs, NM 88241 Facility or well name: Gatling "16" Federal Com. #1 API #: 3001535004 U/L or Qtr/Qtr_H_ Sec 16 T 20 S R 29 E Longitude ______ NAD: 1927 🗌 1983 🗍 County: Eddy Latitude Surface Owner: Federal

State

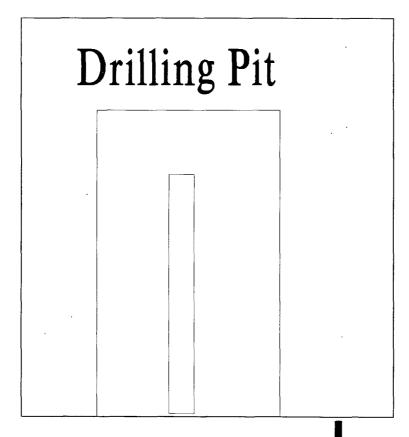
Private

Indian Pit Below-grade tank Type. Drilling Production Disposal Volume: bbl Type of fluid: Workover ☐ Emergency ☐ Construction material: Lined Unlined Double-walled, with leak detection? Yes
If not, explain why not. Liner type: Synthetic Thickness ____mil Clay __ Pit Volume Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to 50 feet or more, but less than 100 feet (10 points) XXXX seasonal high water elevation of ground water.) 100 feet or more (0 points) Yes (20 points) Wellhead protection area: (Less than 200 feet from a private domestic No (0 points) XXXX water source, or less than 1000 feet from all other water sources) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) XXXX 10 Points Ranking Score (Total Points) If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite \(\square\) offsite \(\square\) If offsite, name of facility____ ______ (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🔲 If yes, show depth below ground surface ft, and attach sample results (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: Work Plan for closure of drilling pit. The drilling pit contents will be mixed to stiffen the pit contents. An encapsulation trench will be excavated and Lined with a 12 mil synthetic liner next to existing drilling pit site. Drilling pit contents will then be emplaced into the encapsulation trench. A 20 mil synthetic liner will then Be placed over the pit contents with a minimum of a 3' over lap of the underlying trench area. Then encapsulation trench will then be backfilled back to grade using a Minimum of 3' of clean soil and like material. A one call and 48 hour notice will be provided to the Oil Conservation Division before pit closure actions begin. Bore hole was advanced to 72' – (no ground water was encountered). As a condition of approval if during pit construction water is encountered or if water seeps into pits after construction I hereby certify that the information above is true and complete to the best of my knowledge and belief I furt tank has been/will be constructed or closed according to NMOCD guidelines 🖾, a general permit 🗀, or an (i) the OCD MUST BE CONTACTED IMMEDIATELY. Date: 8 -30-07 Printed Name/Title IRVIN R.MARTIN OBATNT BOCK how Son Signature I vin Rimarts DAATNT Cachhao Sonice Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations. Approval: ______ Date: AUG **3 1** 2007 Gerry Guve Printed Name/Title Signature Compliance Officer

Mewbourne Oil Gatling "16" Federal Com. #1



140' X 140'



Encapulation Trench

60'
| (Well)

Mewbourne Oil Company PO Box 5270 Hobbs, NM 88240 (505) 393-5905

August 24, 2007

New Mexico OCD Attn: Mike Bratcher 1301 West Gande Ave. Artesia, NM 88210

Re: Gatling "16" Federal Com # 1

On August 22, 2007 a borehole was drilled on the above mentioned location to a depth of 72'. No water was encountered during the drilling of the borehole. The depth of 72' was reached at 11:00 am 8/22/07. The borehole was then left exposed to atmospheric conditions for 24 hrs and tested with a bailer. No water was recovered with the bailer to a depth of 70'. Given this information Mewbourne Oil Company is requesting to deep bury the reserve contents on location. The deep bury pit would be no greater than 20' deep and would comply with all NMOCD rules and regulations.

Sincerely,

Robin Terrell