



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0137
EXPIRES NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr.,
☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address

20 North Broadway, Ste 1500
Oklahoma City, OK 73102-8260

3a. Phone No. (include area code)
405-552-7802

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface

660' FSL & 1910' FEL

At top prod. Interval reported below

At total Depth 1935' FSL & 712' FEL

AUG 29 2007
OCD-ARTESIA

14. Date Spudded

6/18/2001

15. Date T.D. Reached

8/19/2001

16. Date Completed

5/1/2007

☐ D & A ☒ Ready to Prod.

3428' GL

18. Total Depth MD

MD 11,815' TVD

19. Plug Back T.D.

MD 11,753' TVI

20. Depth Bridge Plug Set: MD

TVI

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Logs sent with initial completion report.

22. Was well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run? ☒ No ☐ Yes (Submit report)

Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#		628'		820 sx CI C		surf	
12 1/4"	9 5/8" J-55	40#		2236'		1250 sx CI C		surf	
8 3/4"	5 1/2" L-80	17 & 20#		11815'		1010 sx CI C/H		TOC @ 6000'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	9233'	9237'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
Wolfcamp	9,284	9,414	9284-9414		148	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
9284-9414	Acidize w/5000 gals 15% HCL acid + 180 ball slrs.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
05/01/07	5/22/2007	24	→	14	131	0			Flowing
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
0	0	→	14	131	0	9,357			Producing

ACCEPTED FOR RECORD

AUG 24 2007

LES BARYAK
PETROL ENGINEER

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
		→							

(See instructions and spaces for additional data on reverse side)

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas . Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas . Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Delaware	2354'
				Bone Spring Lime	4703'
				3rd Bone Spring Sand	8167'
				Wolfcamp	8681'
				Cisco	9924'
				Canyon	10128'
				Strawn	10245'
				Atoka	10551'
				Middle Morrow	11353'
				Lower Morrow	11605'
				Barnett	11731'

Additional remarks (include plugging procedure):

04/18/07 - 05/01/2007:

MIRU. Bled csg & tbg all gas - NU/DN/TREE - NU BOP TOH w/tbg RIH w/6 2" grto 11,500', set 5.5" CIBP @ 11,430'. Dmp 35' of cmt on top, new PBTD @ 11,395'. RIH perf Wolfcamp @ 9284-9290, 9301-9311, 9393-9414'; (4SPF) 148 holes RD W/L, RIH w/5 5" pkr & tbg Set pkr @ 9223' NU/DN/BOP - NU/TREE. Swab MIRU tree saver, tstd lines to 9500 psi RU pmp trk to monitor back side. Pmp 5000 gals acid. Swab. RD swab - NU/DN/Tree NU BOP. Ld tbg - rls pkr Bled dwn well all gas - TOH w/tbg & pkr. RIH & set CIBP @ 11,240' + 35' cmt on top New PBTD @ 11,205' Set pkr @ 9237'. NU/DN/BOP - NU Tree. Swab Acidize Wolfcamp @ 9284' - 9414' dwn tbg w/5000 gals of 15% HCL acid + 180 ball slrs. RD tree saver, open well, flw bck. Swab Pkr @ 9237' RD swab Put well on production

Circle enclosed attachments

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Stephanie A. YsasagaTitle Sr. Staff Engineering TechnicianSignature Date 6/13/2007

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction