Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 May 27, 2004			
<u>District I</u> 1625 N. Fronch Dr., Hobbs, NM 88240 Districted				WELL API NO. 30-015-34644			
1301 W. Grand Ave. Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type			
1000 RYNBIAGOS Rd., Getec, NM 87410 District IV	Santa Fe, NM 87505			STATE 6. State Oil & G	as Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505							
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Livingston Ridge 36 State			
1. Type of Well: Oil Well	Гуре of Well: Oil Well ☐ Gas Well ☒ Other				8. Well Number 1		
2. Name of Operator Samson Resources Company	SEP 0 6 2007			9. OGRID Number 20165			
3. Address of Operator	OCD-ARTESIA			10. Pool name or Wildcat			
200 N. Loraine St., Suite 1010, M 4. Well Location	Iidland, TX 79701			Red Tank South			
	660 feet from the Sou	uth	line and 1980) feet from the	East line		
Section 36	Township 22S	Range	e 31E	NMPM	Eddy County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3471' GR Pit or Below-grade Tank Application or Closure							
Pit typeDepth to Groundwa		rom neares	t fresh water well	Distance from n	earest surface water		
Pit Liner Thickness:	mil Below-Grade Tank:	Volume _	bbls; Constr	uction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF II	NTENTION TO:		SUBS	EQUENT RE	PORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR					ALTERING CASING ☐ P AND A ☐		
PULL OR ALTER CASING	- -		CASING/CEMENT				
OTHER:		П	OTHER: Frac Atok	а	 		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
06/18/2007 – 06/28/2007 :				•			
MIRU tree saver, frac, and Co2.							
Int csg-4400#. Bled off to 1500#. Open tree saver. Load csg w/100 bbls. Breakdown formation @ 6,593# @ 20 BPM.							
Frac w/354 bbls fluid, 102 tons Co2, and 23,300# 20/40 Bauxite. Flowback							
Run production string							
,							
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .							
SIGNATURE Way W	- Ceese I	TTLE	District Engineer	D.	ATE7/31/2007		
Type or print name Kenny Krawie	tz E-mail ac	ddress: kl	krawietz@samson.co	m Telephoi	ne No. (432) 683-7063		
For State Use Only Bl	RYAN G. ARRANT				REB A A COST		
APPROVED BY:	ISTRICT II GEOLOGI	ST TTLE			DATE P 0 6 2007		

Conditions of Approval (if any):