

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0135
EXPIRES: March 31, 2007Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.

20 N. Broadway, Oklahoma City, Ok 73102-8260

405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

150' FNL 1980' FWL Unit D SEC 4 T23S R31E

5. Lease Serial No.

NM-81953

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

North Pure Gold 4 Federal 4H

9. API Well No

10. Field and Pool, or Exploratory

11. County or Parish State

Eddy

NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Change APD |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(Drilling Program 4)

Devon Energy Production Company, L. P. respectfully requests permission to change the surface fresh water sands to be protected by setting the 13 3/8" casing at 525' instead of 850' and circulating cement back to surface. The following cementing:
Lead: w/ 315 sx 35:65 POZ Premium + C cmt w/ 2% CaCl₂ + .125 #/sx CelloFlake + 6% Bentonite. **Slurry:** 12.8 ppg, 1.83 cf/sx, 9.76 gps. **Tail:** w/ 250 sx CI C cmt w/ 2% CaCl₂ + .125 #/sx CelloFlake. **Slurry:** 14.8 ppg, 1.35 cf/sx 6.35 gps. TOC @ surface.

(Drilling Program 5)

The cementing program for the 7" production casing will be as follows: **Stage 1: Lead:** w/ 180 sx 35:65 Poz Premium Plus C + 3% NaCl + 0.125 #/sx CelloFlake + 3#/sx LCM-1 + 0.25% R-3 + 0.3% FL-52A + 6% Bentonite. **Slurry:** 12.5 ppg, 2.01 cf/sx, 10.7 gps. **Tail:** w/ 615 sx 60:40 Poz Premium Plus C + 1% NaCl + 1% BA-10 + 0.75% EC-1 + 2#/sx Kol Seal + 0.125 #/sx CelloFlake + 4% MPA-1. **Slurry:** 13.8 ppg, 1.35 cf/sx, 6.06 gps. **Stage 2: Lead:** w/ 280 sx 35:65 Poz Premium Plus C + 5% NaCl + 0.125 #/sx CelloFlake + 6% Bentonite. **Slurry:** 12.5 ppg, 2.04 cf/sx, 11.24 gps. **Tail:** w/ 100 sx 60:40 Poz Premium Plus C + 4% MPA-1 + 5% NaCl + 0.125 #/sx CelloFlake + 0.4% Sodium Metasilicate. **Slurry:** 13.8 ppg, 1.37 cf/sx 6.36 gps. TOC Surface.

14. I hereby certify that the foregoing is true and correct

Signed

Name Judy A. Barnett X8699
Title Regulatory AnalystDate 8/28/2007

(This space for Federal or State Office use)

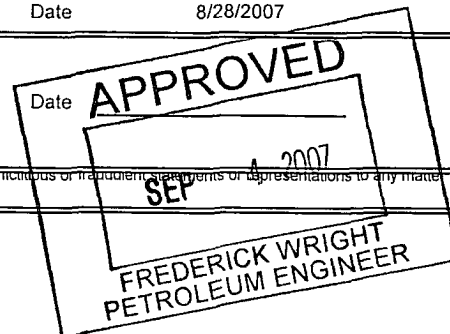
Approved by _____

Title _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

*See Instruction on Reverse Side

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

SUNDRY NOTICE SPECIAL STIPULATIONS

1. Approval is granted for changes in the COA for the casing settings to read as follows:
2. The casing setting depth for the 13.375" casing is the only setting depth that is changing and the setting depths for all other strings in the original APD and COA will remain the same.

Engineering
can be reached at 505-706-2779 for any variances that might be necessary.

F Wright 9/4/07