/ · ·	,										
Submit to Appropriate District Office State Lease - 6 copies	E	inergy, Mine	State of New als and Natura			ent	٠			Form (Revise	C-105 ed 1-1-89
Fee Lease - 5 copies <u>DISTRICT I</u> P.O. Box 1980, Hobbs, N	M 88240	OIL CON	NSERVAT		DIVISIO	N		LL API NO. 0-015-2			
DISTRICT II P.O. Drawer DD, Artesia,	NM 88210		2040 Pached Santa Fe,		87505			Indicate Typ	e of Lease	ATE	FEE
DISTRICT III 1000 - Rio Brazos Rd, Azi	ec, NM 87410				emote del		6.	State Oil & C	Sas Lease I	No.	San San
WELL CO	MPLETION OF	RECOMPI	ETION REP	ORT AI	ND LOG	. , .			190		
1a. Type of Well: OIL WELL X b. Type of Completion:	GAS WELL			52627	28293037	_	1	Lease Name o	or Unit Agree	ment Nam	le
NEW WORK WELL OVER	DEEPEN	PLUG BACK	DIFF RESVR OTI	HER 🕦	- Elm	<u>{</u> ;}	H	larroun	15		
2. Name of Operator Pogo Produci	ng Company		122.	<i>ુ</i> , ડુ	CENEDSIA	456	8. \	Well No.	4		
3. Address of Operator P. 0. Box 10	340, Midlan	d, TX 79	9702-73 4 0	- 0,	O ARTES	780		Poolname or Pierce C		g Bone	Spring, E
4. Well Location Unit Letter	I : 226	O Feet From 1	ne South	,	Line and	<u>-</u>	33	Feet F	rom The	East	Line
	5	Township		Range	29E		NMPI		ddy		County
10. Date Spudded 01/29/97	11. Date T.D. Reache 02/11/97		ite Compl. <i>(Ready i</i> / 22/97	to Prod.)	13. Elev	ations (RKB, RT, GR,	, etc.)	14. Elev. 2929	. Casinghead
15. Total Depth 8022	16. Plug Back 7977	T.D.	17. if Multiple Many Zo		low 18	. Interva Drilled		Rotary Tools 0-8022		Cable To	pols
19. Producing Interval(s), Bone Spring		op, Bottom, Nan	ne					1	20. Was Di	rectional	Survey Made
21. Type Electric and Oth DIL - CNL - CBL		A CONTRACTOR OF THE CONTRACTOR			1			22. Was Wel	l Cored	e a tild yet	VC 1474
23.		CASING	RECORD	(Repo	rt all string	s set	in y	veli)			,
CASING SIZE	WEIGHT LB		EPTH SET	НС	LE SIZE		CEN	MENTING R	ECORD	- AN	OUNT PULLED
10-3/4	40.5		60		3/4-			(s-circ			
7-5/8	26.9		900	9-7		1900	<u>) sk</u>	<u>ks-circ</u>	<u>115 sk</u>	<u>s </u>	
4-1/2	11.6	8	022	6-3	/4	152	<u>24 s</u>	ks-TOC	@ 2160		
24.		LINER RE	CORD			$\mathcal{I}_{\mathbf{I}}$	25.	TI	BING RE	CORD	
SIZE	TOP	BOTTOM		MENT	SCREEN			SIZE	DEPTH		PACKER SET
		23311	0, 10,10 01		0011211			2-3/8	76		.,
	<u></u>					i_		·	<u> </u>		<u> </u>
26. Perforation record	(interval, size, and	number)							·		JEEZE, ETC.
					DEPTH INT						IAL USED
. 7000 (40	2011 75-	6-71			17020 60			1 // 4 - 1 - 1	,, 1000	0 - I -	160/ 11/71

7838-62 (48 - .38" dia holes) <u> /838-62</u> Frac w/ 120.000# 16/30 sand 28 **PRODUCTION** Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Flowing 02/23/97 Producing Date of Test Hours Tested Choke Size Prod'n For Oil - BbL. Gas - MCF Water - BbL. Gas - Oil Ratio 14/64" **Test Period** 03/08/97 24 129 675 80 5232:1 Flow Tubing Press. Calculated 24-Gas - MCF Casing Pressure Oil - BbL. Water - BbL. Oil Gravity - API - (Corr.) Hour Rate 675 42.8 129 80 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Sold 30. List Attachments Terry Coor

C104, Logs, Sundry, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Cathy Ulught

Printed Cathy Wright

Sr. Oper. Tech
Date

09/24/03

INCLINATION REPORT								
1. FIELD NAME	2. LEASE NAME Harroun 15- #4							
3. OPERATOR Pogo Producing Company	en de la companya de La companya de la co							
4. ADDRESS P.O. Box 10340, Midland, tx. 79702 SLOCATION (Section Block and Survey)								
Sec. 15, T-24-S, R-29-E, Eddy N.M.								

·罗特克·克里克·克里克·克里克

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle x 100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
245	2.45	0.50	0.87	2.13	2.13
676	4.31	1.00	1.75	7.54	9.67
835	1.59	0.50	0.87	1.38	11.05
. 994	1.59	0.75	1.31	2.08	13.13
1194	2.00	0.50	0.87	1:74	14.87
1305	1.11	0.25	0.44	0.48	15.35
1462	1.57	0.75	1.31	1.17	16.52
1710	2.48	1.25	2.18	5.40	21.92
1958	2.48	0.75	1.31	3.24	25.16
2207	2.49	0.50	0.87	2.16	27.32
2362	1.55	2.00	3.49	5.40	32.72
2517	1.55	2.00	3.49	5.40	38.12
2672	1.55	2.50	4.36	6.75	44.87
3150	4.78	0.50	0.87	4.15	49.02
3646	4.98	0.25	0.44	2.19	51.21
4145	4.99	0.50	0.87	4.34	55.55
4639	4.94	0.75	1.31	6.47	62.02
5014	3.75	0.50	0.87	3.26	65.28
5483	4.69	0.50	0.87	4.08	69.36
6085	6.02	0.50	0.87	5.23	74.50
6573	4.88	1.00	1.75	8.54	83.13
6824	2.51	1.50	2.62	6.57	89.70
7071	2.47	0.75	1.31	3.23	92.93
7229	1.58	1.25	0.44	0.69	93.62
7386	1.57	2.00	3.49	5.47	99.09
7666	2.80	2.00	3.49	9.77	108.86
8022	3.56	1.50	2.62	9.32	118.18
0022	3.00	1.30	2.02	9.32	118.18

Accumulative	e total displacement of well bore at total depth of		8022'	feet =	118,18 feet.
Inclination me	easurements were made in :	Tubing	Casing	Open Hole X Drill Pipe	
	<u></u>		- Land	. ايما	
	Luni				
	horized Representative		Signature of Authoriz	ed Representative	
L.V. Bohann	on, Drilling Superintendent		- ;	· ·	
	and Title (type or print)		Name of Person and	itle (type or print):	
Lakota Drilli	ng Company		·	1	
Name of Compar	ny		Name of Company		
Telephone	915-570-5560		Telephone		
	Area Code		1	Area Code	
	744				

Certified By

DISTRICT I P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Axtec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

DISTRICT IV P.O. Box 2088, Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name	
30-015-29309	96473	Pierce Crossing Bone Spring	. East
Property Code	Pr	Well Number	
17565	HAR	4 I	
OGRID No.	Ор	Elevation	
017891	POGO PRO	2938'	

Surface Location

ſ	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	I	15	24 S	29 E		2260	SOUTH	330	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or	Infill Co	nsolidation (ode Or	der No.		<u>. </u>		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify the the information
	contained herein is true and complete to the best of my knowledge and belief.
27 28 29 30 37 23 45 67 8 57 8 5 6 7 8 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	Cashy Whight
27 COLUMBISM A 56 Y	Cathy Wright Printed Name Sn. Openation Tech
	Sr. Operation Tech
Part of the state	09/24/03 Date
	SURVEYOR CERTIFICATION
Ç 330	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
	DECEMBER 5, 1996 Date Surgered JLP
2260	Signature & Steaf to Surveyor O
	0. Num. 96-1:12 600
	Certificate No. John Feldson, 3239