

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Oil Cons.
N.M. Div. Dist. 2
1305 W. Grand Avenue
Artesia, NM 88210
(See other side for reverse side)

FORM APPROVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1100, OKC, OK 73102-8260 (405) 228-7512

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements).

At surface 1980' FNL & 1780' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

Eddy

NM

15. DATE SPUDDED
8/8/0316. DATE T.D. REACHED
8/24/0317. DATE COMPL. (Ready to prod.)
9/17/0318. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3394' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
8350'21. PLUG, BACK T.D., MD & TVD
8300'22. IF MULTIPLE COMPL., HOW MANY*
no23. INTERVALS
DRILLED BY
→ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
8033' - 8052', 7744' - 7755', 7452' - 7468'25. WAS DIRECTIONAL SURVEY
MADE
No26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CNL/CDL/AIT/CBL/CMR27. WAS WELL CORED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" K55	54	860'	17 1/2"	860sx, circ 193 to pit	na
8 5/8" J55	32	4268'	11"	1240sx, circ 118sx to pit	na
5 1/2" J55	15.5# & 17#	8350'	7 7/8"	900sx	na

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	8128'	

31. PERFORATION RECORD (Interval, size and number)

8033' - 8052' (2SPF)
7744' - 7755' & 7452' - 7468' (total 54 holes)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8033' - 8052'	2000 gal aceticFrac w/120,000#16/30 Ottawa&RC
7744' - 7755'	1000 gal 7.5% Pentol, 11,910 gal wtr & 28,000#sd
7452' - 7468'	1500 gal 7.5% Pentol;

33.* PRODUCTION

DATE FIRST PRODUCTION 9/18/03 PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump) Pump WELL STATUS (Producing or shut-in) producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
9/23/03	24	0	→	106	112	331	1056
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL. RATE	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	
300	300	→	106	112	331	0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY
Joc Handley

OCT - 8 2003

35. LIST OF ATTACHMENTS

logs, deviation survey

LES BABYAK
PETROLEUM ENGINEER

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

KAREN COTTOM
TITLE OPERATIONS TECHNICIAN

DATE September 30, 2003

*(See Instructions and Spaces for Additional Data on Reverse Side)

38.	GEOLOGIC MARKERS	1
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NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ruetler	551'	
Salado	882'	
Base Salado	4045'	
Delaware	4278'	
Cherry Canyon	5196'	
Brushy Canyon	6828'	
Bone Spring	8151'	