State of New Mexico **Energy Minerals and Natural Resources**

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

office

Form C-144 June 1, 2004

Pit or Bel	low-Grade	Tank Re	<u> zistration</u>	or Closure	
Is pit or below	v-grade tank co	overed by a "r	coeral plan*	? Yes No [Ì

Type of action: Registration of a pit of	t or below-grade tank [] Closure of a pit or below-grade tank []				
Operator: Consider Energy Telephon	505-608-34470 mil address: dorsey rogers DAY . Con				
Address: 7101 Dorne Rd. Consbad n.m.	<u> </u>				
Facility or well name Grayburg Delp# 22API#:	300 535598 W.LerQidQir Sec 25 T 175 R 29				
County: Eddle Co h.m. Latitude	300 5 35598 U/L or Qu/Qtr Sec. 25 T 175 R 29 0				
Surface Owner: Federal State Private Indian					
Pit	Below-grade tank				
Type: Drilling Production Disposal	Volume:bbi Type of fluid:SFP_0 5 2007				
Workover Emergency	Construction material:				
Lined Unlined	Double-walled, with leak detection? Yes If not, explain why not D-AKTESIA				
Liner type: Synthetic Thickness /2 mil Clay					
Pit Volumebbl					
	Less than 50 feet (20 points)				
Depth to ground water (vertical distance from bottom of pit to seasonal	50 fact or more, but less than 100 feet (10 points)				
high water elevation of ground water.)	100 feet or more (0 points)				
Wellhead protection area: (Less than 200 feet from a private domestic	Yes (20 points)				
water source, or less than 1000 feet from all other water sources.)	(No)				
Distance to surface water: (borizontal distance to all wetlands, playes,	Less than 200 feet (20 points)				
	200 feet or more, but less than 1000 feet (10 points)				
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more (0 points)				
	Ranking Score (Total Points)				
If this is a nit closure: (1) Attach a diagram of the facility showing the nit	it's relationship to other eminment and tanks. (7) Indicate disposal location: (check the amite has i				
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if					
your are burying in place) onsite of offsite. If offsite, name of facility					
remediation start date and end date. (4) Groundwater encountered: No 🗀 Yes 🔲 If yes, show depth below ground surface ft. and attach sample results.					
(5) Attach soil sample results and a diagram of sample locations and excavations.					
Additional Comments:					
Dec Attended work dan					
,					
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideling	at of my knowledge and belief. I further certify that the above-described pit or below-grade tau nes [], a general permit [], or an (attacked) alternative OCD-approved plan [].				
0/400					
Date: 7/3/0-1 Date:					
Printed Name/Title NEW 1060VS	Signature 7700				
Your certification and NMOCD approval of this application/closure diffe.	/ \ s not solicive the operator of liability should the contents of the pit or tank conteminate ground water				
otherwise endanger public health or the environment. Nor does it religies	e the operator of its responsibility for complisace with any other federal, state, or local laws and/or				
regulations. See Attached					
	Gerry Glive				
aupulations	Gerry Guye				
Supulations	Compliance Officer &				
pribriations					

P.O. Box 310
Hobbs, NM 88241-0310

Mexic Environmental Services

Hobbs, New Mexico

Hobbs, New Mexico

Reserve Pit Remediation

SURFACE PIT CLOSURE PLAN

PIT PARAMETERS

COMPANY: Cimerex Energy.

WELL SITE: Grayburg Deep #22

LEGAL DESCRIPTION: Sec.25,T17s,R29e LAT:N32*48'25.8"LONG:W104*02'08.8"

The Drying Pad inset on this leasehold is being permitted to close as per New Mexico OCD "Pit and Below Grade Tank Guidelines" dated November 1, 2004.

This Drying Pad was formed to the dimensions roughly 120'x 120' A 12 mil membrane liner and pad was used to prevent leakage to the surface soils. A visual examination of the membrane liner indicates that the liner had maintained its integrity.

After the drilling and completion phase of this project, the water phase of the pit contents were pumped and hauled to an approved water injection facility. It is estimated that the volume of solids remaining are to +/- 1500 yards. The burial cell is to be excavated and lined with a 20 mil membrane that complies with ASTM Standards: D-5747, D-5199, D-5994, and D-4833. The cutting will be loaded as to allow for >36" freeboard to ground level. After the cutting are loaded the 12 mil liner will be folded over the top, and a 20 mil minimum thickness liner meeting the minimum requirements as outlined in ASTM Standard Methods: D-5747, D-5199, D-5994, D-4833; will be used to cap and cover to an extended area that exceeds three feet in all directions from the edge of the burial cell.

A minimum of 36" of top soil will be used to cover the burial cell. This soil must be capable of supporting plant growth. A seed mixture will be used as to conform to local BLM and OCD requirements.

After the drilling solids are buried, the natural contour of the surrounding soils will be mechanically shaped as to prevent erosion of the well site until vegetation is established.

Charex Grayburg Deep Sec 25, 175, 29e Coldy Co. n.m. N 32°48'25.8"-W104°02'08.8"

Stipulations for Closure Of Pit

Contents of drilling pit must be mixed and stiffened so as to support the liner cap in the burial trench.

Samples are to be obtained from pit area and analysis submitted to NMOCD prior to back filling. Notify NMOCD 24 hours prior to obtaining samples.

Notify NMOCD 24 hours prior to beginning closure.

If pit is situated in an agricultural area pit contents must be hauled to an NMOCD approved disposal area.