

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34782
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hackberry 31 State
8. Well Number 2
9. OGRID Number 6137
10. Pool name or Wildcat Sheep Draw; Morrow (Gas)

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3381'

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-7802

4. Well Location
Unit Letter P : 920 feet from the South line and 1310 feet from the East line
Section 31 Township 22S Range 26E NMPM Eddy County, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3381'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Drilling Operations 08/17/07 <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Co., LP spud this well on April 22nd, 2006 and is continuing drilling operations to meet our lease expiration date of 5/31/06: (May 9th, 2007)

08/17/07 MIRU rat hole - drill 12 1/4" hole from 64' - 66'. Rig dwn & mv out rat hole machine.

August 17th, 2007 Drilling Report is attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Sr. Staff Engineering Technician DATE 09/07/07

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dv.com Telephone No. (405) 552-7802

For State Use Only

FOR RECORDS ONLY

SEP 11 2007

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

REPORT NO: 25 SPUD DATE:
FORMATION:
LITHOLOGY:
DEPTH: 66 DSS: 25 00 FOOTAGE: 2
RIG NM / NO: /
RIG PH #:

CUM DRLG COST:	43,200	CUM COMP COST:	0	CUM TOTAL COST:	43,200
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BIT #	SERIAL #	TYPE	SIZE	IADC Code	FROM	TO	FEET	HRS	ROP	J1-5	WOB	RPM	I	O	D	L	B	G	O	R
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NO BIT DATA TODAY

MUD PROPERTIES		MUD USED		HYDRAULICS		
Time	Solids.	Mud Additive	Used	PUMP #1	PUMP #2	PUMP #3
MW.	Oil			Liner Size:		
VISC.	10 sec Gel			Lngh Strk:		
pH	10 min Gel			SPM		
Chl	CA			GPM		
WL	Pm			PSI:		
HTHP	Pf.			AV (DP):		
FC:	Ex Lime.			AV (DC):		
PV:	Elec Stab.			HP/ln2		
YP	MBT			SLOW PUMP RATES		
LCM	LGS.			PUMP #1		
		PUMP #2			psi @	spm

Daily Mud Lost to Hole	bbls	Daily / Cum Mud Cost	\$ /
Cum Mud Lost to Hole:	0 0 bbls	Conn Gas:	Trip Gas

Bkgrd Gas

[illegible]

LAST CASING / BOP / NEXT CASING

Depth: 0	FIT	Size:	Wt:	Grade:	Connection	Next Casing. @
Last BOP Test Date.		Accident		Loss Control Inc.	24 Hr Forecast	wait another 20 days and drill another 2' on 09-

From	To	Hrs	Prob?	Activity Last 24 Hours	COSTS SUMMARY		
09.00	10.30	1.50	NO	Drill 2' of new hole with Butches Rathole from 64'-66' Wait 20 days and drill another 2' on 09-06-07	Code	Description	Costs
					207-904	conductor hole	1,850 00
					Total Daily Cost		1,850

Total Daily Cost.	1,850
Cumulative Cost to Date	43,200