

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3a. Address

20 North Broadway, Ste 1500, Oklahoma City, OK 73102

3b. Phone No. (include area code)

405-552-4615

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2090' FSL 1650' FWL 6 T18S R27E

5. Lease Serial No.

NMLC060894

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

Patton 6 Federal 5

9. API Well No.

30-015-29981

10. Field and Pool, or Exploratory Area

Red Lake; Q-GB-SA

11. County or Parish, State

Eddy

NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

TA Expiration date is 9/12/07.

1. MIRU. Dump 35' cement on top of existing CIBP at 1363'.
2. Circulate wellbore with 9.5# salt gelled mud.
3. Spot 25 Sx cement plug at 1070'. WOC 4 hrs and tag. Calc. TOC at 823'. (8-5/8" casing shoe at 1017')
4. Circulate cement from 100' (10 Sx) to surface.
5. Cut wellhead off 3' below ground level. Set dry hole marker.
6. Clean & restore location.

Accepted for record
NMOCD

14. I hereby certify that the foregoing is true and correct

Name: Ronnie Slack

Title: Engineering Technician

Signature

Ronnie Slack

Date

9-5-07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ DAVID R. GLASS

PETROLEUM ENGINEER

Title

Date

SEP 12 2007

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct or operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: PATTON 6 FEDERAL #5		Field: RED LAKE	
Location: 2090' FSL & 1650' FWL; SEC 6-T18S-R27E		County: EDDY	State: NM
Elevation: 3406' KB; 3397' GL		Spud Date: 11/22/98	Compl Date: 9/28/99
API#: 30-015-29981	Prepared by: Ronnie Slack	Date: 9/5/07	Rev:

PROPOSED P&A SCHEMAT

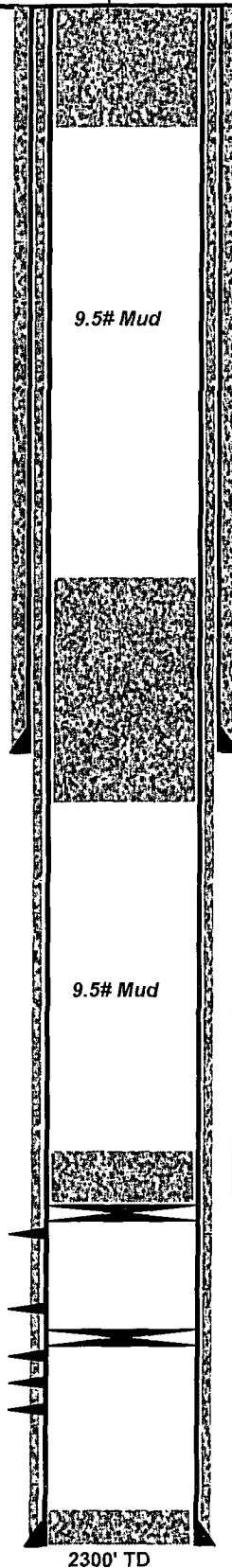
12-1/4" Hole
8-5/8", 24#, J55, @ 1,017'
 Cmt'd w/550 Sx. Circulated to surface.

UPPER SAN ANDRES
 1384' - 1390'

SAN ANDRES
 1508' - 1526'

1558' - 1592'
 1600' - 1651'
 1706' - 1800'

7-7/8" Hole
5-1/2", 15.5#, J55, @ 2,297'
 Cmt'd w/380 Sx. Circulated to surface.



Proposed

1. Circulate cement from 100' (10 Sx) to surface
2. Cut wellhead off 3' below ground level
3. Set dry hole marker.

Proposed

1. Spot 25 Sx (247') plug at 1070'.
2. WOC & Tag. Calc. TOC at 823'

Proposed

1. Circulate wellbore w/9.5 ppg salt gelled mud

Proposed

1. Dump 35' cement on top of existing CIBP @ 1363'.

CIBP @ 1363' (1/4/05)

CIBP @ 1540'

**Accepted for record
 NMOCD**

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CURRENT SCHEMAT

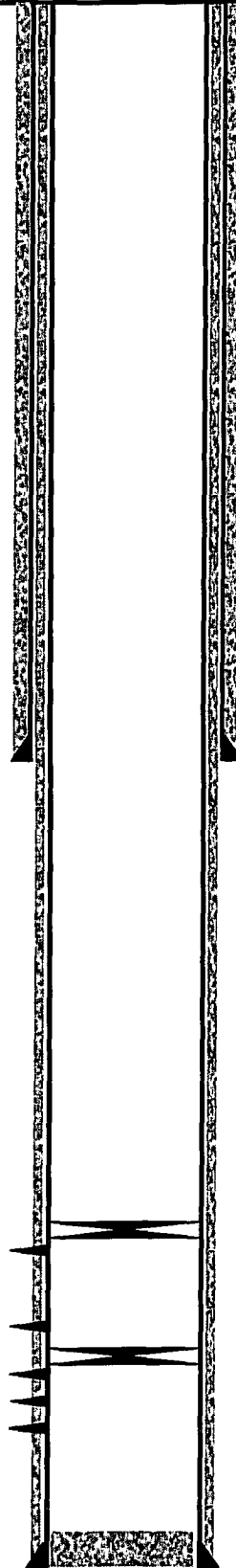
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CIBP @ 1363' (1/4/05)

CIBP @ 1540'

**Accepted for record
 NMOCD**

2300' TD

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220-6292
(505) 234-5972**

**Permanent Abandonment of Federal Wells
Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon. **If you are unable to plug the well by the 90th day provide the appropriate BLM office, prior to the 90th day, with the reason for not meeting the deadline and a date when the appropriate BLM can expect the well to be plugged. Failure to do so will result in enforcement action.**
 2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call (505) 627-0272, in Eddy County call (505) 361-2822; for wells in Lea County call (505) 393-3612.
 3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9090 feet; a 3M system for a well not deeper than 13636 feet; and a 5M system for a well not deeper than 22727 feet.
 4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at a rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
 5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 50 feet of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.
- Unless otherwise specified in the approved procedure, the cement plug shall consist of either class "C" for up to 7500 feet of depth, mixed at 14.8 lbs./gal with 6.3 gallons of fresh water per sack or class "H" for deeper than 7500 feet plugs, mixed at 16.4 lbs./gal with 4.3 gallons of fresh water per sack.
6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10 feet in length, 4 feet above the ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: Well name and number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer; such as metes and bounds).
 7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

Following the submittal and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval shall be developed and furnished to you.

**Accepted for record
NMOCD**