Form 3160-5 (August 1999)

n on Reverse Side

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

FORM APROVED
OMB NO 1004-0135
EXPIRES: NOVEMBER 30, 2000

[5] Lease Serial No.

2. Name of Operator  DEVON ENERGY PRODUCTION COMPANY, LP  8 Well Name and No  Hawk 8 O Federal 9  9 API Well No	
SUBMIT IN TRIPLICATE  7 Unit or CA Agreement Name and No  1a Type of Well Oil Well Gas Well Other  8 Well Name and No  2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP  9 API Well No	
7 Unit or CA Agreement Name and No  1a Type of Well Oil Well Gas Well Other  8 Well Name and No  2. Name of Operator  DEVON ENERGY PRODUCTION COMPANY, LP  9 API Well No	
1a Type of Well Oll Well Gas Well Other 8 Well Name and No 2. Name of Operator Hawk 8 O Federal 9 DEVON ENERGY PRODUCTION COMPANY, LP 9 API Well No	
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DEVON ENERGY PRODUCTION COMPANY, LP 9 API Well No	
0.444	
3 Address and Telephone No. 30-015-29069	
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198 10 Field and Pool, or Exploratory	
4 Location of Well (Report location clearly and in accordance with Federal requirements)* Red Lake; QGB-San Andres-Glorieta-Yes	o,NE
990 FSL 1885 FEL 12 County or Parish 13 State	
O 8 18S 27E Eddy NM	
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OS SUBMISSION TYPE OF ACTION	
Notice of Intent  Acidize  Deepen  Production (Start/Resume)  Water Shut-Off	
Alter Casing Fracture Treat Reclamation Well Integrity  Subsequent Report Casing Repair New Construction Recomplete	
Change Plans Divisional Abandon Tomporarily Abandon	n
Final Abandonment Notice Convert to Injection Plug Back Water Disposal Commingling	,
the Bond No on file with BLMBIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or a minerval, a Form 31604 shall be filed onch steps for final inspection)  9/28/06 MIRU PU  10/01/06 RIH with bit. Tagged BTM at 2068' TOOH. Shut well in 10/02/06 Drilled out FC & FS. Drilling in open hole 10/08/06 Drilled 4 3/4" hole to 3413', TD. Circ hole and clean 10/11/06 MIRU. RIH with tubing, packer, and perf subs 10/12/06 Acidize well with 4500 gallions 20% HCL, 1900 gallions 20% retarded acid, and 16,900 gallions flush 10/15/06 Release packer and perf subs and POOH. RIH with production tubing to 3139'. Shut well in 10/16/06 Release packer and perf subs and POOH. RIH with production tubing to 3139'. Shut well in 10/12/06 Plow well back. Swab well 10/16/06 Release packer and started pumping 10/25/06 Hung well on and started pumping POOH with pump and rod. Swab well RIH with pump and rods. Put back on production The San Andres and Yeso zones in this well are downhole commingled per pre-approved order PC-1108 and order DHC-2458	new
14 Thereby certify that the foregoing is true and correct  Name Signed  Norvella Adams  Title  Sr. Staff Engineering Technician  Date  6/18/2007	
Approved by Title Date	
Conditions of approval, if any	