## Form 3160-5 (April 2004) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

## OCD-ARTESIA

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5. Lease Serial No.

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1.	0691	11/
1	1111771	11/

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE -	7 If Unit or CA/Agreement, Name and/or No. 8910169240						
1. Type of Well  X Oil Well Gas Well Other  Name of Operator		13 2007 ARTESIA		East Millman 8. Well Name and East Millman Pool Unit	No.		
Stephens & Johnson Operating Co.				9 API Well No.			
3a. Address	i i	Phone No. ( <i>include area</i>		30-015-02233			
P.O. Box 2249 Wichita Falls TX 763  4. Location of Well (Footage, Sec., T., R, M, or Survey)		(940) 723-2166	<del></del>		, or Exploratory Area		
	_			East	s-SR-QN-GB-SA,		
Unit Letter A, 330' FNL, 330' FEL,	Sec. 13, 1193, RZOE			11. County or Par	ish State		
				Eddy	NM		
12. CHECK APPROPRIATE	BOX(ES) TO INDICAT	F NATURE OF N	OTICE REPO				
TYPE OF SUBMISSION	BOX(EG) TO WEIGHT	DX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF ACTION					
		1172	- OF ACTION				
X Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off		
	Alter Casing	Fracture Treat	Reclamation	n 🔲	Well-Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete	X	Other Reactivate		
First Abandanmess Nature	Change Plans	Plug and Abandon	Temporarily	y Abandon			
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disp	neal	·		
Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed only after all requirements, including reclamation, have been completed, and the operator had determined that the final site is ready for final inspection.)  Well Data: Surface Casing: 8 5/8", set @ 270' w/50 sx cmt Production Casing: 4 1/2", 9.5 lb/ft, set @ 2235' w/160 sx cmt. TOC @ 1535' Perforations: Queen - 1740-1744', 1770-1776', 1939-1945' Grayburg - 2106-2112', 2150-2156' CIBP: Set at 1595'. Production casing is filled with corrosion inhibited fluid.  Note: Well TA'd 11-15-94. Well will be reactivated by performing the following remedial work.  1. TIH with bit and tubing work string and drill out CIBP at 1595'. 2. Clean out well to PBTD of 2235'. TOH with tubing and bit. 3. TIH with tubing, pump and rods. 4. Set pumping unit and put well on production.							
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	1	l'itle			/\		
William M. Kincaid	Petroleu	um Engineer		0/			
Willi M. Kincan	<u> </u>	Date 8-29-2007		PONE			
THIS	S SPACE FOR FEDERAL	OR STATE OFFI	CE USE N		001		
Approved by		Title		Date			

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.