<u>District I</u> 1625 N. French Dr., Hobbs, NM 88246

District II
1301 W. Grand Avenue, Artesia. NM 88210
District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division

SFP 1 0 2008 ubmit to Appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410 District IV					12	20 S	outh St.	Francis I)r	OD.	ARTES	SIA		5 Copies
<u>District IV</u> 1220 S. St. Franc	is Dr., S	anta Fe, l	NM 8750)5				M 87505	٠ ر)(LD-	ARTES	-	П	AMENDED REPORT
	I.	. R	EQU !	EST FC				AND AU	THO	RIZA	TION	то т		
¹ Operator n	ame ar	nd Add			,						RID Nur		217955	
OGX Resources, LLC P.O. Box 2064								³ Reason for Filing Code/ Effective Date						
Midland, TX			NW 7-11-07											
⁴ API Numb		***************************************		· · · · · · · · · · · · · · · · · · ·			ı	ool Code						
30 - 015 35346 Salt Draw (Morrow) West								96819						
⁷ Property Code: ⁸ Property Name Buckshot								9 Well Number State Com # 1						
II. 10 Sur	rface I	ocatio	en e			***	Undriew	aw com			.,	1 " -		
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11 Rot	11 Bottom Hole L		l	estion		1		South						
UL or lot no.		n Tow		Range	Lot Idn	Feet	from the	North/Sou	ıth line	Feet f	from the	East/	West line	County
			_										·	
12 Lse Code	13 Pro	ducing M Code	ethod	hod 14 Gas Conne Date		¹⁵ C-129 Perm		nit Number	16 C	C-129 Effective		Date	17 C-1	129 Expiration Date
S		F		7-11	1-07	<u> </u>								
III. Oil a		s Trai				Т			21.0			32 m		
¹⁸ Transpor OGRID				nsporter l d Addres			20 P	POD 21 O		/ G		22 POD ULSTR Location and Description		
OGNID		Ente	Enterprise Field Services LLG							^		and Description		
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	cu		²⁴ POI) ULSTR	Location	and l	Descriptio	on						
²³ POD			²⁴ POI) ULSTR	Location	and l	Descriptio	on						
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