

## NEW MEXICO ENERGY, MINERALS and MENT

1917 0	NATURAL RE	SOURCES DEPARTI
GARY E. JOHNSON		

Governor **Betty Rivera** Cabinet Secretary

porto lease Yates Petroleum Corporation 105 South 4th Street

Lori Wrotenbery Director Oil Conservation Division

Form C-103 Report of Plugging for your fathfinder AFT SL #8 - Sec. 21-T105-R27E-30-005-62779 Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

Artesia, New Mexico 88210

- 2. Rat hole and cellar have been filled and leveled.
- $\square$  3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- 4. The location has been leveled as nearly as possible to original top ground contour and has been cheared of all junk and equipment.
- 5. The dead men and tie downs have been cut and removed.
- 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Van Barton Field Rep. II

Submit 3 Copies To Appropriate District  **Office	State of New Me		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	ral Resources WELL A	Revised June 10, 2003 PI NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-005-62779
District III	1220 South St. Fran		ate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87		Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			LG-5246
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CES AND REPORTS ON WELLS CALS TO DRILL OR TO DEEPEN OR PLAN ATION FOR PERMIT" (FORM C-101) FO	7. Lease	Name or Unit Agreement Name  Pathfinder AFT State
1. Type of Well: Oil Well ☐ Gas Well ☑	Other Plug & Abandon	JUL 2000	Number 8
2. Name of Operator	ention Section	PECEIVED P. OGRI	D Number
Yates Petroleum Corpor  3. Address of Operator	ation	"//EQA//	025575 name or Wildcat
105 South Fourth Stree	t - Artesia, NM 882190	a \3/	Diablo San Andres
4. Well Location		691011513	
Unit Letter G :	2310 feet from the North		feet from the East line
Section 21	Township 10S Ra	inge 27E NMPM	Chaves County
	11. Elevation (Show whether DR, 3833 GR		F-144
	Appropriate Box to Indicate N		
NOTICE OF IN PERFORM REMEDIAL WORK	TENTION TO: PLUG AND ABANDON	SUBSEQUE REMEDIAL WORK	NT REPORT OF: ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OP	NS.□ PLUG AND 🏠 ABANDONMENT
PULL OR ALTER CASING	MULTIPLE  COMPLETION	CASING TEST AND CEMENT JOB	D
OTHER:		OTHER:	
of starting any proposed wo or recompletion.  7-9-2003 - Moved in rods and rods stuck 7-10-2003 - Nippled pump. RIH with tuljoints. Shut well 7-11-2003 - RIH with mud. POOH with tul 635'. POOH and rippumped on tubing.  2 joints. RIH with psi. Shut well in 7-12-14-2003 - Squewell in. WOC.	rk). SEE RULE 1103. For Multiple and rigged up pulling and rigged to collapsed to down wellhead and nippoing to 2065'. Spotted in for night. WOC. th tubing and tagged plubing. Rigged up wireling ged down wireline. RIH Had communications. PO h packer and tubing and for night. eezed with 50 sacks Clas	e Completions: Attach wellbounit and plugging equbing. Shut well in led up BOP. POOH wi 25 sacks Class C Neag at 1876'. Circulate. RIH and perforate with packer and tub OH with packer and testablished injections C Neat cement. Diestablished injections C Neat cement.	for night. th tubing. Stripped out t cement. POOH with 60  ted hole with plugging ed 5-1/2" casing at ing to 300' and set packer. ubing. Found holes in n rate of 2 BPM at 400  splaced to 535'. Shut
I hereby certify that the information a	bove is true and complete to the be	st of my knowledge and belief	•
SIGNATURE (NUMA	Clack TITLE RI	EGULATORY TECHNICIAN	DATE_7-28-03
Type or print name DONNA CLAC	K E-mail ad	dress:	Telephone No. 505-748-1471
(This space for State use)  APPPROVED BY Conditions of approval, if	TITLE	tild Ap D	DATE
,		<b>\</b>	APPROVED OCT 1 5 2

YATES PETROLEUM CORPORATION Pathfinder AFT State #8 Section 21-T10S-R27E Chaves County, New Mexico

## SUNDRY NOTICE CONTINUED:

7-15-2003 - Released packer and POOH with packer and tubing. RIH and tagged plug at 470'. POOH with tubing. Rigged up wireline. RIH and perforated 5-1/2" casing at 272'. POOH and rigged down wireline. Rigged down tubing equipment and floor. Nippled down BOP and 5-1/2" casinghead. Installed 5-1/2" X 2" swedge with valve. Circulated 85 sacks Class C Neat cement down 5-1/2" casing and up to surface of 8-5/8" casing. Shut well in. WOC. Rigged down pulling unit and plugging equipment. Cleaned location. After 4 hours, cement still at surface. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed July 14, 2003.

1-1803