UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

5. Lease Serial No.
NM-93178

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other ☐ Injection

8. Well Name and No.
RABBIT ASR FEDERAL COM #1

2. Name of Operator
Yates Petroleum Corporation

9. API Well No.
30-015-20823

3a Address
105 S. 4th Street - Artesia, NM 88210

3b. Phone No. *(include area code)*
505-748-1471

10. Field and Pool, or Exploratory Area
MOSELEY CANYON STRAWN N/E

4. Location of Well *(Footage, Sec., T.,R., M., or Survey Description)*
1780' FNL & 1980' FEL Section 34-T23S-R24E

11. County or Parish, State
EDDY COUNTY, NM

OCT 2003 RECEIVED OCD - ARTESIA

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF ACTION				
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operations results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CALL BLM WITH 24 HOURS NOTICE BEFORE COMMENCING OPERATIONS.

1. MIRU WSU. ND wellhead; NU BOP. RU all safety equipment. No casing recovery will be attempted. POH w/ tbg & pkr. Pkr is set @ 8874'.
2. MIRU wireline; set CIBP @ 8901'. TIH w/ tbg & spot 35' of cement on top of CIBP.
3. Tally tbg & TIH open ended to 7686'. Load hole w/ plugging mud & spot 25 sk plug from 7311'-7686'. POH. This will leave a plug across Wolfcamp top.
4. RU wireline & perforate 6 squeeze holes @ 5600'. WL set a retainer @ 5500'. TIH w/ tubing & load hole w/ plugging mud. Sting into retainer & establish circulation. Squeeze w/ 40 sx Class C cement & leave 5 sx on top of retainer. If decided not to use a retainer, displace cement to 100' above top perf. WOC & tag; reset plug if necessary.
5. RU wireline & perforate 6 squeeze holes @ 4100'. WL set a retainer @ 4000'. TIH w/ tbg & load hole w/ plugging mud. Sting into retainer & establish circ. Squeeze w/ 40 sx Class C cement & leave 5 sx on top of retainer. If decided not to use retainer, displace cement to 100' above perf. WOC & tag; reset plug if necessary.
6. RU WL & perf 6 squeeze holes @ 2557'. WL st retainer @ 2457'. TIH w/ tbg & load hole w/ mud. Sting into retainer & establish circ. Squeeze w/ 40 sx Class C cement & leave 5 sx on top of retainer. This sets plug across surface casing shoe. If decided not to use retainer, displace cement to 100' above top perf. WOC & tag; reset plug if necessary.
7. RU WL & perf 6 squeeze holes @ 150'. Tie onto casing & establish circ back up the annulus. Pump 70 sx Class C cement. This should circ cement from 150' to surface; do not displace cement. WOC 24 hrs & tag; reset if necessary.
8. Remove all surface equipment & weld dry hole marker per regulations.

APPROVED
OCT - 9 2003
LES BABYAK
PETROLEUM ENGINEER

I hereby certify that the foregoing is true and correct
Name (*Printed/Typed*)
Donna Clack

Title
Regulatory Compliance Technician

Signature *Donna Clack*

Date
10-03-03

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Accepted for record
NMOCD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME: Rabbit ASR Federal Com No. 1 **FIELD:** Rock Tank

LOCATION: 1,780' FNL & 1,980' FEL Sec 34-23S-24E Eddy County NM

GL: 3938' **ZERO:** **KB:** 3952'

SPUD DATE: 1973 **COMPLETION DATE:** 9-11-98

COMMENTS: API # 30-015-20823

Originally Jake L. Hamon's Terra Federal No. 1 D&A 5/18/73

YPC reentered 8/17/98 Tested Morrow and Atoka formations

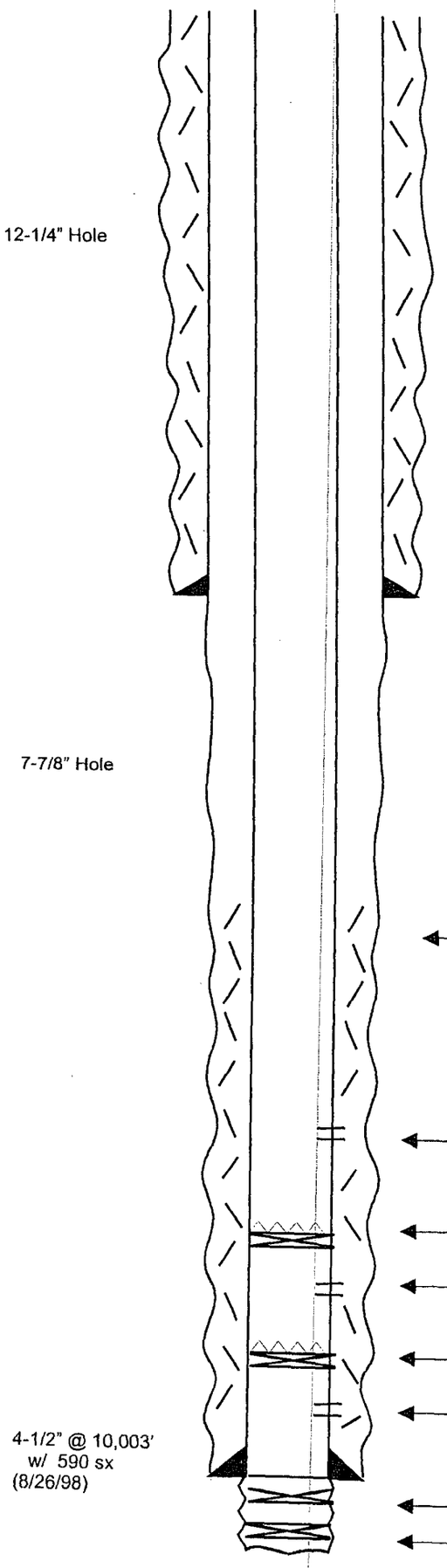
CASING PROGRAM

8-5/8" 24# K55 ST&C	2,507'
4-1/2" 11.6# P110 LT&C	10,003'

Before

Tops:

Bone Springs	3,486'
Wolfcamp	7,686'
Penn Lime	8,386'
Strawn	8,755'
Atoka	8,968'
Morrow	9,064'
Barnett	10,693'
Devonian	10,780'



Not to Scale

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