## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District III 1000 Rio Brazo	S Rd A	tec NM	87410					on Division	-				mit to App	propriate District Office 5 Copies
District IV 1220 S. St. Fran		188		505	12	20 So Santa	uth St.	Francis I M 87505	)r. <b>O</b> (	CD-A	ARTES	IA		•
1220 5. 50. 110.	I.				R ALI		•		тно	RIZ.	ATION	TO'	∟ TRANS	AMENDED REPORT
1 Operator 1	d <sup>®</sup> Addr					,		THORIZATION TO TRANSPORT  2 OGRID Number						
Pu P	1990		3 Reason for Filing Code/ Effective Date											
				NW NW										
<sup>4</sup> API Number						Flat Morrow					<sup>6</sup> Pool Code 73280			
<sup>7</sup> Property Code <sup>8</sup> Property Nam										9 Well Number				
32697 Esperanza 22 State Com								2						
II. 10 Su		Location Town					t from the North/South Line			Feet from the E		Foot/	West line	County
L Section 22			-S	27-E	Lot.iuii	1980		South		660			West fille West	Eddy
<sup>11</sup> <b>B</b> o	ttom I	Hole L	ocation			_								
UL or lot no.	or lot no. Section Tow		nship	Range	ge   Lot Idn   Fee		from the North/South		th line	Feet from the		East/West line		County
12 Lse Code S						<sup>15</sup> C-1	C-129 Permit Nu		er 16 C-129 Effe		Effective I	ive Date 17 C-		29 Expiration Date
III. Oil		as Tra												
18 Transpo		19 Transporter Name and Address				<sup>20</sup> I	<sup>20</sup> POD <sup>21</sup> O/						1	
188355		BIG 7	BIG TEX CRUDE OIL COMPANY					О			and Description 002-L22-21S-27E			
			Box 5722, Abilene, TX 79608				ing the second of the second o	Company of the Compan						213-2712
36785		DCP Midstream Two Warren Place							G					
	0.1	6120 South Yale Street						engi#	Bear of					
		Tulsa, OK 74136						145	T. Lat.					
			The second of	abit.										
								manife at the			<u> </u>			
	*													
IV. Pro	duced													
<sup>23</sup> POD			<sup>24</sup> PO	ULSTR	Location	and Do	escriptio	n						
V. Well	Comp	letion	Data	<u></u>					,					
<sup>25</sup> Spud Date 02-03-2007		<sup>26</sup> Ready 2-23-20		Date 27		<sup>27</sup> TD		<sup>28</sup> PBTD		<sup>29</sup> Perforation				
						11,755		11,705		11,572-672		572	2	
31 Hole Size			F	32 Casing & Tubing S				33 Depth S			et		<sup>34</sup> Sacks Cement 780	
17 ½"			13 3/8"					503'					/60	
12 ¼"			9 5/8"				2696'						800	
8 ¾"			7"					9350'					400	
6 1/8"			5"					11,750'					280	
VI. Wel			D-11-	D-4-	37	Total Da		38 T. a.		41.	39 70	ha Du		40 Csg. Pressure
	-		Delivery Date -28-2007		4	<sup>37</sup> <b>Test Date</b> 4-1-2007		38 Test Leng 24				og. Pressure 50		Zero
41 Choke S Open	Open		I		<sup>13</sup> Watei Zero	r	<sup>44</sup> Gas 204			<sup>45</sup> AOF		F	46 Test Method Flowing	
<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have								OIL CONSERVATION DIVISION						
been complie	e is true	and												
complete to the best of my knowledge and belief. Signature:								Approved by:  BRYAN G. ARRANT  PARTITION OF H. GEOLOGIST						
Printed name	W		DISTRICT II GEOLOGIST  Title:											
DONNIE E. BROWN														
Title: Petroleum Engineer								Approval Date: SEP 1 2 2007						
E-mail Address:														
eng@purvisop.com  Date: Phone:														
September 5, 2007 432-682-7346														