

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34575
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		7. Lease Name or Unit Agreement Name Spud 16 State
2. Name of Operator Devon Energy Production Company, LP		8. Well Number 6
3. Address of Operator 20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 228-8699		9. OGRID Number 6137
4. Well Location Unit Letter <u>D</u> : <u>920</u> feet from the <u>north</u> line and <u>990</u> feet from the <u>west</u> line Section <u>16</u> Township <u>23S</u> Range <u>29E</u> NMPM Eddy County		10. Pool name or Wildcat Laguna Salado; Atoka (Gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2964'GL		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Completion Report <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date o starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/28/06-10/10/06

- MIRU PU PBTD.@ 12,380'. Test 1000#, ok. Pump 500 gals rust buster & 135 gals 15% HCL acid 12290-74'. Perf 12276-78'. NU BOP. Test to 2000#, ok. Perf L. Atoka 12273-76' @ 2 spf: 6 holes. Perf Atoka Carbonate 12137-47' @ 2 spf: 20 holes. Perf 12078-102' @ 2 spf: 48 holes. Set pkr @ 11,962' KB. NU WH Tree. RIH w/swab. Test FL line to 10K# acidize w/4000 gals 15% HCL + 4000 gals CO2 70 1.3 BS. Flush w/2000 gals CO2. RIH w/swab. ND WH. NU BOP. LT w/ 23 bbls KCL wtr. Test to 4000#, ok. Perf Atoka 12006-12' @ 2 spf: 12 holes; 11806-12' @ 2 spf: 12 holes; 11760-66' @ 2 spf: 12 holes & 11712-20' @ 2 spf: 16 holes. Test to 3000#, ok. RU BJ & test lines to 9000#, ok. Acidize Atoka Bank 12,078-12,102' w/ 7000 gals 15% HCL acid & 40 BS. Flush w/ 2500 gals 2% KCL wtr. Spot 7 bbls 15% HCL acid across Atoka perfs 12012-11720'. Acidize perfs 11712-20'; 11760-66'; 11806-12' & 12006-12' w/4500 gals 15% HCL acid w/100 BS. Test to 2000#, ok LT w/40 bbls K 254 & w/44 bbls 10# brine. LH w/10# brine. ND BOP & NU WH. RIH w/swab. Shut in. RU BJ & LT w/10# brine wtr & press to 3850# after pumping 59 bbls FL. Test to 9500#, ok. NU Frac Valve & BOP. RU & RIH w/swab. Acid frac perfs 11712-12102' w/30K gals deepspot delayed 15% acid, 4000 gals Gelled 15% HCL w/90 BS. Flush w/17,550 gals slick wtr. Set pkr @ 11,645.98'. Test to 3000#, ok. RU & RIH w/swab. RD swab. RD completion rig. RD PU & clean location. Shut well in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Judy A. Barnett TITLE Regulatory Analyst DATE 07/26/2007

Type or print name: Judy A. Barnett E-mail address: Judith.Barnett@dvn.com Telephone No. (405) 228-8699
For State Use Only

APPROVED BY: **FOR RECORDS ONLY** TITLE _____ DATE AUG 2 2 2007
Conditions of Approval (if any): _____

**McVAY DRILLING COMPANY**

Post Office Box 924
Hobbs, New Mexico 88241
(505) 397-3311
FAX 39-DRILL

Well Name and Number: Spud 16 ST # 6

Location: Sec 16, T23S, R29E Eddy County, NM

Operator: Devon

Drilling Contractor: McVay Drilling Company

The undersigned certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth		Degrees @ Depth		Degrees @ Depth	
1/2	179	2 1/2	7193	1.25	9954
3/4	364	3	7285	2.1	9985
1/2	610	3	7723	3.2	10014
1	920	1 1/2	8159	4 1/2	10777
1/2	1228	2 1/4	8375	4 1/2	10185
3/4	1528	1 1/4	8530	3 3/4	10201
1/4	2492	1 1/4	8778	2 3/4	10355
1	2975	2 1/2	9154	1	10433
1	3464	3 1/4	9278	1 1/4	10810
1	3959	2 1/2	9369	1 1/2	11291
1/2	4939	2 3/4	9496	1 1/4	11774
3/4	5942	2	9619	1 1/4	12203
1	6442	1 3/4	9872	1 1/2	12500
3/4	6909	1.4	9930		

Drilling Contractor: McVay Drilling Company

By: Michael McVay

Subscribed and sworn to before me this 26th day of July, 2006

Tina Flemens

Notary Public

My Commission Expires: 8-16-09 Lea County, New Mexico

