Submit To Appropriat State Lease - 6 copies Fee Lease - 5 copies		State of New Mexico Energy, Minerals and Natural Resources					Form C-105 Revised June 10, 2003						
District I 1625 N French Dr , F	viniorals and i va	inicials and ivaluital resources				WELL API NO.							
District II								}	30-015-34884 5. Indicate Type of Lease				
District III 1000 Rio Brazos Rd,					20 South St. Fr		r.		STATE STATE FEE				
District IV 1220 S St. Francis Dr., Santa Fe, NM 87505								State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								The Walls of the State of the S					
Ia Type of Well OIL WELL									7 Lease Name	or Unit	Agreement Na	ame	
	etion. /ORK	PEN 🗆	□ PLUG □ DIFF. BACK RESVR. □ ⑤用ER 1 0 2007						Pawnee State				
2 Name of Operato				-	7-				8. Well No				
COG Operating LLC 3 Address of Operator OCD-ARTESIA 9. Pool name or Wildcat													
	s Ave., Suite	1300 M	Iidland,	TX 7	9701				Loco H	ills; Pa	ıddock	96718	
4 Well Location													
Unit Letter	G 2115	Feet			North Li		1970	<u>.</u>	Feet From T	he	East	Line	
Section 10 Date Spudded	16 Date T.D. P.	Townshi		7S	Range mpl. (Ready to Prod)		Elevations	TIE 8.	NMPM RKB, RT, GR,	ata \	14 Flou	Eddy County Casinghead	
06/30/07	07/15/		12. 0	ale Col	08/06/07	15.	Elevations		84 GR	eic.)	14, Elev.	Casingnead	
15 Total Depth	16 Plug	Back T D			Multiple Compl. How nes?	Many	18 Interv Drilled B		Rotary Tools		Cable T	ools	
6080	1/) 5/1	6059					,	X 20. Was Directional Survey Made					
19. Producing Inter		49	1 op, Bou 940 - 5		Yeso). Was		irvey Made lo	
21. Type Electric ai	21. Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS No												
23.	<u> </u>		<u> </u>		SING RECOR	RD (Rei	ort all s	trin	gs set in w	ell)	710		
CASING SIZE	WEIG	GHT LB./I	FT.		DEPTH SET	HO	LE SIZE		CEMENTING	RÉCO		MOUNT PULLED	
13 3/8 48 8 5/8 32			335 1395			17 ½ 12 ¼			928		<u>C1</u>	Circ 1" to surface Circ 185	
5 ½		17	6074			7-7/8			1600			Circ 300	
24.				LINI	ER RECORD	**		25.	Ti	IDING	DECORD		
SIZE	ТОР	ВОТ	BOTTOM		SACKS CEMENT			SIZ		DEPT	RECORD H SET	PACKER SET	
									2-7/8	5661			
26 Perforation re	cord (interval, siz	e and nur	nher)			27 AC	ID SHOT	ED /	ACTURE, CEN	AENT.	COLIEEZE	ETC	
	2 SPF, 64 hc		•				NTERVAL		AMOUNT AN				
4940 - 5238 5343 - 5651		OPEN OPEN			4950 - 5238			See attachment					
5343 - 5651 2 SPF, 56 holes			OI LIV							See attachment			
See attachment													
28 PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod or Shut-in)													
08/08/07					2-1/2 x 2 x 24' pump				Producing				
Date of Test Hours Tested		Cho	Choke Size Prod'n For					Gas			– Bbl.	Gas – Oıl Ratio	
08/19/07	24				Test Period	' 4	0		90		120	2250	
Flow Tubing Casing Pressure Press.			Calculated 24- (Hour Rate		Oil Bbl.	Gas -	Gas – MCF		Vater – Bbl	Oil Gravity – API – (Corr)			
29 Disposition of Gas (Sold, used for fuel,			vented, etc.)						Test Witnessed By				
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Kent Greenway 30 List Attachments													
Logs, C102, C103, Deviation Report, C104 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
31 Thereby certif	y that the inform	ation sh	own on	both si	ides of this form as t	rue and c	omplete to	the l	best of my know	vledge	and belief		
Signature 4]	Printed Name Kanicia C	arrillo	Title	e :	Regulatory A	.nalyst	Dat	te 09/07/07	
E-mail Address kcarrillo@conchoresources.com													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southear	stern New Mexico	Northwe	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"					
T. Salt_	T. Strawn_	T. Kirtland-Fruitland	T. Penn. "C"					
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"					
T. Yates 1195	T. Miss	T. Cliff House	T. Leadville					
T. 7 Rivers <u>1491</u>	T. Devonian_	T. Menefee	T. Madison					
T.Queen 2094	T. Silurian_	T. Point Lookout	T. Elbert					
T. Grayburg	T. Montoya	T. Mancos	T. McCracken					
T. San Andres 2799	T. Simpson	T. Gallup	T. Ignacio Otzte					
Т. Glorieta <u>4265</u>	T. McKee	Base Greenhorn	T. Granite					
Г. Paddock <u>4349</u>	T. Ellenburger	T. Dakota	Т					
Г. Blinebry	T. Gr. Wash_	T. Morrison	T.					
Г.Tubb_	T. Delaware Sand	T.Todilto	T					
Γ. Drinkard	T. Bone Spring	T. Entrada	Т.					
Γ. Abo	T. Morrow	T. Wingate	T.					
Γ. Wolfcamp	T.	T. Chinle	T.					
<u></u>	Yeso <u>4359</u>							
Γ. Penn	T.	T. Permian	T.					
Г. Cisco (Bough C)	T.	T. Penn "A"	Т.					
			OIL OR GAS					

			SANDS	OR ZONES
No. 1, from	to	No. 3, from	toto	
	to			
	IMPORTANT V	WATER SANDS		
Include data on rate of water	er inflow and elevation to which water	er rose in hole.		
No. 1, from	to	feet		
	to			
	to			

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Infekness In Feet	Lithology	 From	То	In Feet	Lithology
					1		
					:		
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