State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division

SEP 19 7 Submit to Appropriate District Office

1000 Rio Brazos Rd., Aztec NW 87410				1220 South St. Francis Dr.				5 Co				
<u>District IV</u> 1220 S St Francis Dr , Santa Fe, NM 87505				Santa Fe, NM 87505				OCD-AF	RTES	iA _	AMENDED REPORT	
I. REQUEST FOR ALLOWA							THO	RIZATIO	N TO	TRANS		
¹ Operator n								² OGRID N				
	==0	C		229137								
	550	ite 1300 1	³ Reason for Filing Code/ Effective Date NW effec 8/29/2007									
⁴ API Numbe	5	1					Pool Code	9/2007				
30 - 015 - 35241			Empire; Yeso					96210				
⁷ Property Code 302569 8 Property Name									⁹ Well Number			
302	569 face 1	Laastia		-	State S-19						030	
II. 10 Sur	Section	Location n Town	hip Range	Lot.Idn	Feet from the	North/Sout	h Line	Feet from the	e Ea	st/West line	County	
M	19	17		29E		400 South		430		West	Eddy	
11 Bottom Hole Location												
UL or lot no.	Section			Lot Idn	Feet from the	North/Sou	th line	Feet from tl	ie Ea	st/West line	County	
	1			å					}			
12 Lse Code	13 Proc	ducing Metl	od 14 Gas C	onnection	¹⁵ C-129 Per	mit Number	16 C	C-129 Effective	e Date	¹⁷ C-	129 Expiration Date	
S		Code P	1	ate 29/07								
III. Oil a	and Co			29/07								
111. On a			Transporter	Name	20	POD 21 O/G 22 POD ULSTR Location				CR Location		
OGRID			and Addres		100				and Description			
15694		Navajo R	ajo Refining Co. Pipeline Division			104219 O			Unit M, Section 19, T17S, R29E			
			P O Box 159									
W Total			Artesia, NM 88211-0159					and with				
009171			DCP Midstream			04220 G			Unit M, Section 19, T17S, R29E			
1.44						100						
	****						7					
15.05 A. 15			/			<u></u>						
		***						6.00		•		
IV. Prod	lucea		POD III STD	Location	and Description	\m						
0104	1221		rob clain	Location	and Description		ction 19). T17S. R29)	E.			
0.00			Unit M, Section 19, T17S, R29E									
V Well		letion D	ata									
V. Well	Comp				²⁷ TD	²⁸ PBT	D	²⁹ Perfo	rations		³⁰ DHC, MC	
V. Well 25 Spud Da 07-25-200	Comp	26 Re	ata ady Date 29-2007		²⁷ TD 5510	²⁸ PBT 5483		²⁹ Perfo 3769 -			³⁰ DHC, MC	
²⁵ Spud Da 07-25-200	Comp	²⁶ Ro 08-	ady Date 29-2007	g & Tubir	5510	5483		3769 -			³⁰ DHC, MC	
²⁵ Spud Da 07-25-200 ³¹ Ho	Comp nte 07	²⁶ Ro 08-	ady Date 29-2007		5510	5483	3	3769 -		³⁴ Sac	/	
²⁵ Spud Da 07-25-200 ³¹ Ho	Comp ite 07 ole Size	²⁶ Ro 08-	ady Date 29-2007	g & Tubir 13 3/8	5510	5483	Septh Se	3769 -		³⁴ Sac	cks Cement 400 sx	
²⁵ Spud Da 07-25-200 ³¹ Ho	Comp nte 07 ole Size	²⁶ Ro 08-	ady Date 29-2007	g & Tubir	5510	5483	3 Depth Se	3769 -		³⁴ Sac	cks Cement	
²⁵ Spud Da 07-25-200 ³¹ Ho	Comp nte 07 ole Size 7 ½	²⁶ Ro 08-	ady Date 29-2007	g & Tubir 13 3/8 8 5/8	5510	5483 ³³ E	315 834	3769 -		³⁴ Sa(cks Cement 400 sx 600 sx	
²⁵ Spud Da 07-25-200 ³¹ Ho	Comp ite 07 ole Size	²⁶ Ro 08-	ady Date 29-2007	g & Tubir 13 3/8	5510	5483 ³³ E	Septh Se	3769 -		³⁴ Sa(cks Cement 400 sx	
²⁵ Spud Da 07-25-200 ³¹ Ho	Comp nte 07 ole Size 7 ½	²⁶ Ro 08-	ady Date 29-2007 ³² Casin	g & Tubir 13 3/8 8 5/8	5510 ng Size	5483	315 834	3769 -		³⁴ Sa(cks Cement 400 sx 600 sx	
²⁵ Spud Da 07-25-200 ³¹ Ho 1	Comp tte 07 ble Size 7 ½ 11 7/8	²⁶ Re 08-	ady Date 29-2007 ³² Casin	g & Tubir 13 3/8 8 5/8 5 ½	5510 ng Size	5483	315 834 5497	3769 -		³⁴ Sa(cks Cement 400 sx 600 sx	
²⁵ Spud Da 07-25-200 ³¹ Ho	Comp tte 07 ole Size 7 ½ 11 7/8	26 Rc 08-	ady Date 29-2007 32 Casin	g & Tubir 13 3/8 8 5/8 5 ½ -7/8" tbg	5510 ng Size	5483 33 E	315 315 834 5497 5258	3769 -	4011	³⁴ Sac	cks Cement 400 sx 600 sx 700 sx	
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25 Spud Da 07-25-200 31 Hc 1 7 VI. Well 35 Date New 08/31/07	Comp tte 07 ble Size 7 ½ 11 7/8	Data 36 Gas I	29-2007 32 Casin 2 Pelivery Date //31/07	g & Tubir 13 3/8 8 5/8 5 ½ -7/8" tbg	Fest Date 9/03/07	5483 33 E	315 315 834 5497 5258 tt Lengt	3769 -	4011 Tbg. P	34 Sac	cks Cement 400 sx 600 sx 700 sx	
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