Submit To Appropria	State of New Mexico						Form C-105								
Scale Lease - 6 copies Fee Lease - 5 copies			Energy, Minerals and Natural Resources						Revised June 10, 2003						
District I 1625 N. French Dr., I	łobbs, NM 88240		//						WELL API NO.						
District II 1301 W. Grand Aven	ue, Artesia, NM 8	8210			l Conservation		30-005-63771 5. Indicate Type of Lease								
<u>District III</u> 1000 Rio Brazos Rd.,	Aztec NM 87410)			20 South St. Fra		′ /		STATE FEE X						
District IV 1220 S. St. Francis Di	Santa Fe, NM 87505						State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
1a. Type of Well. OIL WELL GAS WELL DRY X OTHER										7. Lease Name or Unit Agreement Name					
a. Type of Well. OIL WELL GAS WELL DRY X OTHER SEP 12 2007 b. Type of Completion: NEW X WORK DEEPEN PLUG DIFF. OCD-ARTESIA WELL OVER BACK RESVR.									Erma Com						
WELL										0 W 10 W					
2. Name of Operator Yates Petroleur		n								8. Well No.					
3. Address of Opera	ator								9. Pool name or Wildcat						
105 South Four 4. Well Location	th Street, Art	tesia, N	M 88210)	(505) 748-1471	L			Wildcat Precambrian						
Unit Letter	<u> </u>	660	Fe	et Fron	n The <u>North</u>		Line	and	<u>1980 </u>	et From	The		West Line		
Section	1		Township		0S	Range			NMPM			Chaves County			
10. Date Spudded	11. Date T.D. 9/6/		1 12. Date Compl. (Ready to Prod.)				13. Elevatio	RKB, RT, GR, etc.)			14. Elev. Casinghead				
RH 8/17/07 RT 8/24/07	9/6/	07			9/7/07			3.	3554'GR						
15. Total Depth	16. Plu	g Back T.	.D.		Multiple Compl. How	Many			Rotary Tools			Cable To	ools		
4797' 19. Producing Inter	aval(e) of this co	mpletion	Zones?				Drille	-1	0'-4797' 20. Was Directional Survey N		rvev Made				
19. Floducing inter	vai(s), or uns co	mpiction	- 10p, Bot	10111, 146	inc				No						
21. Type Electric a	21. Type Electric and Other Logs Run								22. Was Well Cored No						
23.			CAST	NG R	ECORD (Report :	all str	rings set in	we11)	No						
CASING SIZE	E WE	EIGHT LE			DEPTH SET		HOLE SIZE		CEMENTING RECORD AMOUNT PULLED						
	13-3/8"		8#		903'		17-1/2"		700 sx (circ)						
8-5/8"		24#	1617'			12-1/4"			786 sx (circ)						
24.				LIN	ER RECORD			· 25		TUBING					
SIZE	TOP	B	BOTTOM		SACKS CEMENT	SCR	EEN	SIZ	ZE	DEPT	TH SET	'	PACKER SET		
						-				-					
26. Perforation re	ecord (interval,	size, and i	number)			27.	ACID, SHO	OT, FR	ACTURE, CI	EMENT,	, SQUI	EEZE,	ETC.		
						DEP	TH INTERV	AL	AMOUNT AND KIND MATERIAL USED						
						}—	- 1								
								-							
28							CTION								
Date First Producti	on	Prod	uction Meth	aod (Fle	owing, gas lift, pumpin	g - Siz	e and type pu	imp)	Well Status				1		
Date of Test	Hours Tested		Choke Size		Prod'n For	Oil -	- Bb1	Ga	s - MCF		ug an r - Bbl.	d Abar	Gas - Oil Ratio		
	Trouis Tested				Test Period						D 01.		- Sup On Runo		
Flow Tubing Press.	Casing Pressu		Calculated 2 Hour Rate	24-	Oil - Bbl.		Gas - MCF		Water - Bbl.		Oıl Grav	vity - AF	PI - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By															
30. List Attachmen	its	Per ve													
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief															
Signature (Name Tina Huerta Title Regulatory Compliance Supervisor Date September 11, 2007															
Signature (<u> Anal</u>	-tu	ار <u>ە</u> ك	Name	Tina Huerta	Title	Regulato	ry Coi	npliance Sur	ervisor	_ Da	te <u>Sep</u>	<u>itember 11, 2007</u>	<u> </u>	
E-mail Address	E-mail Address: tinah@ypcnm.com														

INSTRUCTIONS

SEP 12 2007

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern	New Mexico	Northwestern New Mexico				
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B		
T. Salt		T. Strawn	4616'	T. Kirtland-Fruitland	T. Penn. "C		
B. Salt		T. Atoka		T. Pictured Cliffs	T. Penn. "D		
T. Yates		T. Miss		T. Cliff House	T. Leadville		
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison		
T. Queen		T. Siluro-Devonian		T. Point Lookout	T. Elbert		
T. Grayburg		T. Montoya		T. Mancos	T. McCracken		
T. San Andres	428'	T. Simpson		T. Gallup	T. Ignacio Otzte		
T. Glorieta 1	1084'	T. Yeso	1226'	Base Greenhorn	T. Granite		
T. Paddock		T. Spear	4391'	T. Dakota			
T. Blinebry		T. Precambrian	4678'	T. Morrison			
T.Tubb 2	2652'			T.Todilto			
T. Drinkard				T. Entrada			
T. Abo 3	3380'			T. Wingate			
T. Wolfcamp 4	4132'			T. Chinle			
WC B Zone				T. Permian			
T. Cisco	4602'			T. Penn "A			
					OIL OR GAS		

No. 1, from... to ... No. 3, from... to ... No. 4, from... to ... IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from... to ... feet... feet... No. 2, from... to ... feet... feet... No. 3, from... to ... feet... LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	In Feet	Lithology	From	То	Inickness In Feet	Lithology
			c				
							,