

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W. Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
SEP 12 2007  
OCD-ARTESIA

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. <b>30-015-33923</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> <b>Salt Water Disposal</b>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>Devon Energy Production Company, L.P.</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>20 North Broadway, Suite 1500, Oklahoma City, Oklahoma 73102 (405) 552-4615</b>		7. Lease Name or Unit Agreement Name <b>SPUD 16 STATE</b>
4. Well Location Unit Letter <b>O</b> : <b>960</b> feet from the <b>South</b> line and <b>1800</b> feet from the <b>East</b> line Section <b>16</b> Township <b>23S</b> Range <b>29E</b> NMPM <b>Eddy</b> County		8. Well Number <b>4</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>2965' GR</b>		9. OGRID Number <b>6137</b>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☒ **Convert to SWD. Admin Order SWD-1070**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU on 4/10/07. POOH with existing production tubing and rod pump.
- Set CIBP at 6500' to isolate lower Brushy Canyon perfs at 6520'-6539'. Perforated Brushy Canyon at 6410'-6420' and 6464'-6474'. Acidized 6410-6474 with 2000 gallons 7-1/2% pentol acid. Swab test water at 6410-6474'.
- Set CIBP at 6400'. RIH with 40' cement bailer. Stuck bailer and left bailer in hole. Top of bailer at 6355'. RIH and dumped 38' cement on top of bailer. Tagged TOC at 6317'.
- Set CIBP at 5123'. Dumped 35' cement on top. 5088' PBTD.
- Perforated Delaware Bell Canyon at 4655' - 4796' and 4850' - 4890 for SWD at 1 SPF. Acidized 4655' - 4890' with 3000 gals 7.5% Pentol. Fraced 4655' - 4890' with 39,724 gals spectra star gel and 120,620# 16/30 white sand flushed with 4284 gals gel. Performed pump in test at .5 bpm @ 620 psi, 1 bpm @ 655 psi, 1.5 bpm @ 700 psi, 2 bpm @ 745 psi. SD. Wash out sand to 5088' PBTD.
- Ran 5-1/2" IPC packer and 2-7/8", IPC tubing. Load annulus with 2% KCl. Set packer at 4599'. Notified OCD for MIT. Ran MIT test on casing. Test casing to 600 psi for 30 minutes. Lost 38 psi. Tighten bolts on wellhead. Re-test on 5/2/07 to 500 psi for 30 minutes. Lost 20 psi. Ok.
- 5/4/07: Start Tank battery installation.
- 8/15/07: Commenced salt water disposal into Delaware Bell Canyon Perfs from 4655' to 4890'. Injected 231 BWPD, 200 PSI Inj pressure, 0 PSI casing pressure, 24 HRS.

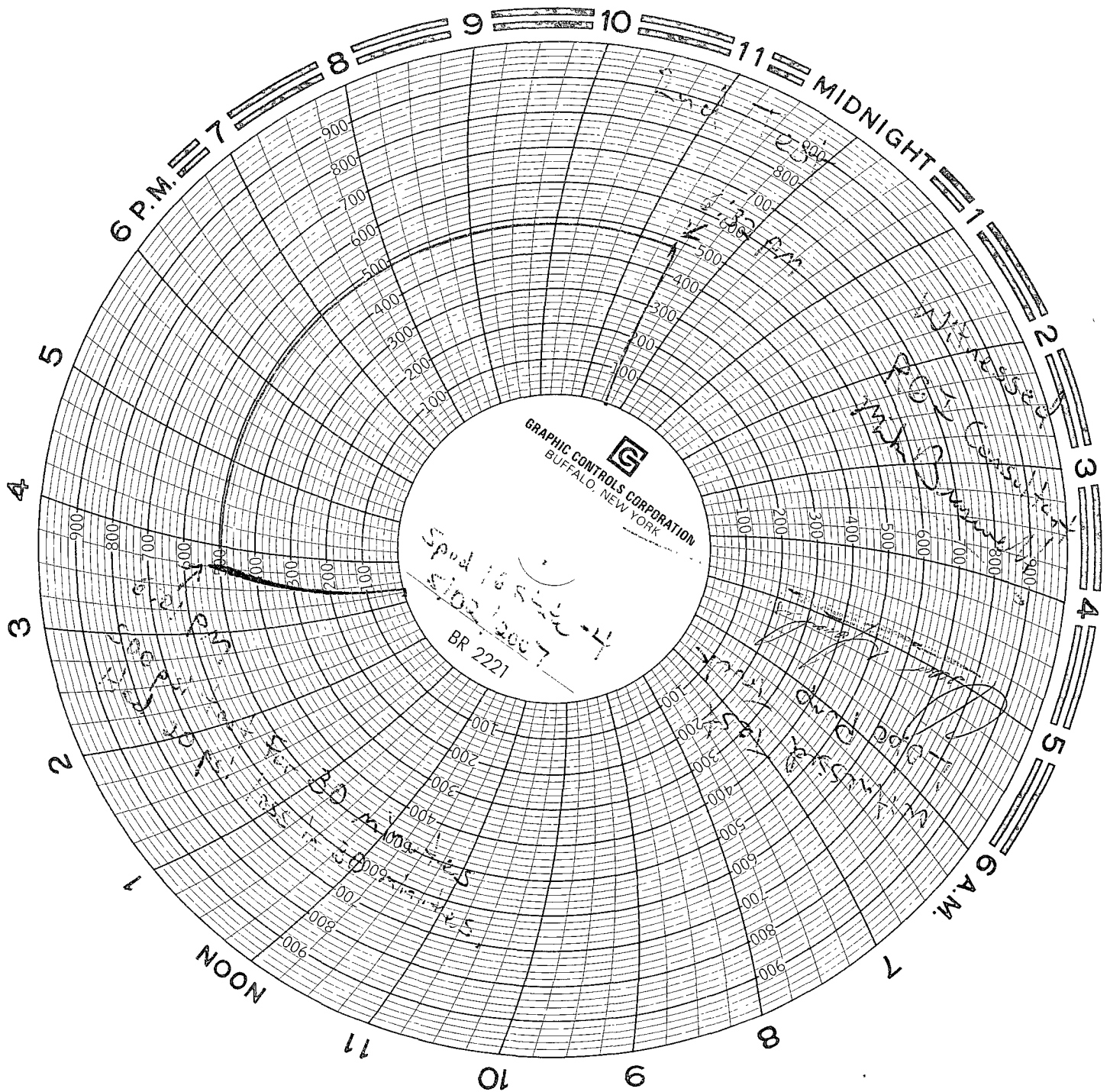
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ronnie Slack TITLE Engineering Technician DATE 9/10/07

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dvn.com Telephone No. 405-552-4615

**For State Use Only**

APPROVED BY: Richard Inge TITLE Compliance Officer DATE 9/20/2007  
Conditions of Approval (if any):



SEP 12 2007  
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**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: SPUD 16 ST 4		Field: LAGUNA SALADO SOUTH	
Location: 960' FSL & 1800' FEL; SEC 16-23S-29E		County: EDDY	State: NM
Elevation: 2978' KB; 2965' GL		Spud Date: 6/24/05	Compl Date: 7/21/05
API#: 30-015-33923	Prepared by: Ronnie Slack	Date: 9/10/07	Rev:

**SWD CONVERSION**

Commenced Water Disposal on 8/15/07

17-1/2" hole

13-3/8", 48#, H40, ST&C, @ 378'

Cmt'd w/440 Sx

11" Hole

8-5/8", 32#, J55, LT&C, @ 2907'

Cmt'd w/800 Sx

DV Tool @ 3512'

**DELAWARE BELL CANYON-SWD PERFS** (4/19/07)

4655' - 4796' 1 SPF

4850' - 4890' 1 SPF

4/20/07 Acidized 4655-4890 w/3000 gals 7 5% pentol, Avg 6 bpm, 1900 psi

4/25/07 Fraced 4655-4890 w/120 6K# 16/30, Avg 52 8 bpm, 1212 psi

**BRUSHY CANYON** (4/11/07)

6410' - 6420'

6464' - 6474'

swabbed wet-4/13/07

4/12/07 Acidized w/2000 gals 7 5% pentol, Avg 6 2 bpm, 1715 psi

**BRUSHY CANYON** (7/16/05)

6520' - 6539'

7/16/05 Acidized w/2000 gals 7 5% pentol, Avg 5 8 bpm @ 2075#

7/19/05 Fraced w/50K# 16/30, Avg 30 7 bpm @ 1100#

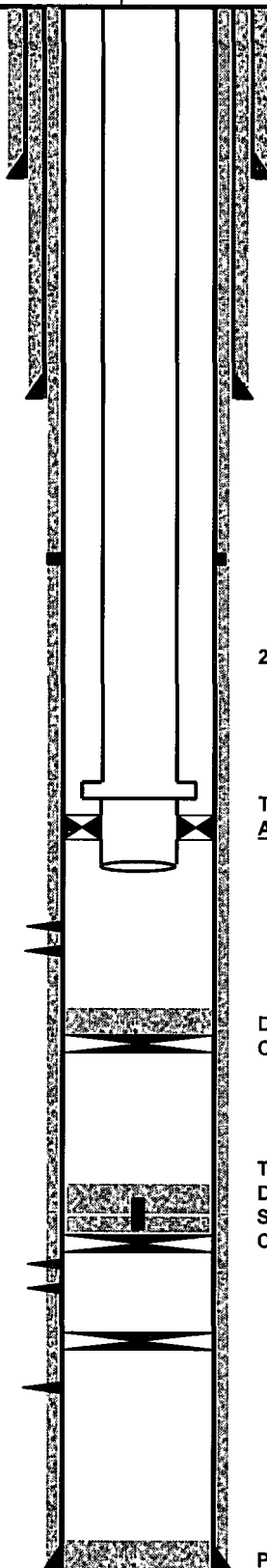
7-7/8" Hole

5-1/2", 17#, J55, LTC, 0 - 458'

5-1/2", 15.5#, J55, LTC, 458 - 5564'

5-1/2", 17#, J55, LTC, 5564 - 6750'

Cmt'd w/1110 Sx



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2-7/8", 6.5#, L80 IPC Tubing (coated w/ tuboscope TK-505)

T2 On/Off Tool w/1.875" F Nipple  
Arrowset 1XX Plastic Coated Packer @ 4599' (5/3/07)

Dumped 35' cement on top. 5088' PBTD (4/18/07)  
CIBP @ 5123' (4/18/07)

Tagged TOC @ 6317' (4/18/07)  
Dumped 38' cement on bailer top.  
Stuck 40' cement bailer. Bailer top @ 6355' (4/17/07)  
CIBP @ 6400' (4/17/07)

CIBP @ 6500' (4/11/07)

PBTD @ 6700'

TD @ 6750'